

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-35961
2. Name of Operator OXY USA INC.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 4294, Houston, TX 77210	6. State Oil & Gas Lease No. 19552
4. Well Location Unit Letter J : 2110 feet from the South line and 2055 feet from the East line Section 33 Township 18S Range 38E NMPM County Lea	7. Lease Name or Unit Agreement Name Conoco State
	8. Well Number 3
	9. OGRID Number 6696
	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Shot drain holes. RIH 4 1/4" bit x tagged @ 6356' x RIH 5 1/2" RBP x tested to surface, found leak 3993' - 4023'. Released RBP x RIH 5 1/2" CIBP @ 6611' w/ 35' cmt. RIH 2nd CIBP @ 6356' w/ 35' cmt. RIH 3rd CIBP @ 5300' w/ 35' cmt. RIH 4th CIBP @ 4035 w/ 35' cmt. RD x NDBOP x NUWH.

*****WELL IS CURRENTLY TA'D*****

This Approval of Temporary
Abandonment Expires 5/17/2019

Spud Date: 05/08/17

Rig Release Date: 05/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 05/19/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Maky Brown TITLE AO/II DATE 5/25/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

PRINTED IN U.S.A.

Graphic Controls Inc.
(6.375 ARC LINE GRAD.)

DATE 5-17-17
MCI P 0-1000-8-96MIN

Start

T/A TEST

OXY

Conoco 5th #3

30-025-33961

T-33-185-384

cal date 3-22-17

ser # 25-

1000 #

32 min

Kerry Bohman

Start 600 #

End 590 #

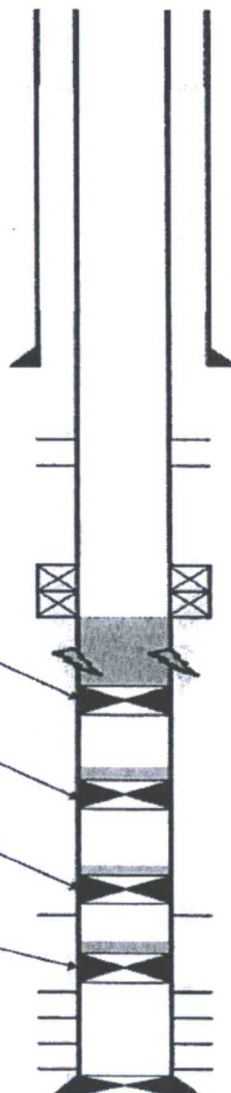
Copy 6 no spec
copy pp 5

End

Proposed Wellbore - TA'd

Occidental Petroleum Ltd.
CON-SI-3
30-025-35961
Lin Co., NM

Casing OD: 9 5/8" 56# @ 1530'
Hole size: 12 1/4" 500 st. Cmt. Circ. 39 st. Cmt.



2002 Perf'd at 1990' with 4 shots.
Circulate 64 st to surface

DV tool at 3884' (Did not open during cement job)
LCP SA 3893-3903'

Casing leak from 3993'-4023' Pressured up to
700 psi, but would bleed to zero after 10 minutes

(San Andres) CTBP SA 4035'
Cap w/ 135' cement

(Garcia) CTBP SA 5300'
Cap w/ 35' cement

(Tubb) CTBP SA 6356 (50' above top perf)
Cap w/ 35' cement

(Drinkard) CTBP SA 6611' (50' above top perf)
Cap w/ 35' cement

Casing OD: 5.5" 15.5 17# @ 6992'
Original TOC at 2030' (IS)
Cmt circulated in 2002.

Perforations: 6406-6573 (Tubb)

Perforations: 6661-6785 (Drinkard)
Perforations: 6806-6933 (Drinkard)

PBTD 6950'

ITD 7023'