Submit 1 Copy To Appropriate District	State of New Mexi		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural	l Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-29542
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Franci	is Dr	5. Indicate Type of Lease
1000 Die Denges Dd Artes NIM 97410			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Y 2 5 2017 Santa Fe, NM 8750		313888
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR		Davia
PROPOSALS.)			Davis 8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number
Trinity EOR, LLC			370037
3. Address of Operator	50501		10. Pool name or Wildcat
401 W Wall Street Midland, Texa	as 79701		Hobbs, Blinebry East
4. Well Location	20 frot from the South line	and 250 fac	A Grant Alexandre Track Line
Unit Letter <u>O</u> : 92 Section 29		and <u>350</u> ree	NMPM County Lea
Section 29	11. Elevation <i>(Show whether DR, R)</i>	<u> </u>	NWFW County Lea
	3,586 GR		and a contract of the second
12. Check A	Appropriate Box to Indicate Nati	ure of Notice, H	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRIL	
PULL OR ALTER CASING		CASING/CEMENT	JOB 🛛
CLOSED-LOOP SYSTEM			
OTHER:			I, clean out, evaluate
			give pertinent dates, including estimated date apletions: Attach wellbore diagram of
proposed completion or rec		For Multiple Coll	ipietions. Attach wendore diagram of
	on Tbg & 8 $5/8$ " surface casing moved 1 with work string @ 6,351'. Spot 50 s		
	, leaving 178 jts 2 $3/8$ ° J-55 bare Tbg		ment. 1 ag (@ 5,727 .
5/17/2017 – Move rig off well.	,		
Please see attached			
Note: Once procedures and approval	s are obtained, operator, Trinity EOR,	, LLC, plans to file	e an intent to Plug And Abandon the well.
1	te. Operations documented on this C-1	103 commenced o	n 5/15/2017.
WEU HAS ONLY	ONE SPUD DATE!		
Seud Data: 12/18/1985		05/17/2017	
Spud Date: 12/18/1985	Rig Release Date:	:	
I hereby certify that the information	above is true and complete to the best	of my knowledge	and belief.
Thereby certify that the information	above is all und comprete to the cest	or my mic meage	
around 2 . H.			· · ·
SIGNATURE Big Ham	IIILE_Senior E	Engineering Techn	DAT E_05/23/2017
Type or print name William (Bi	ll) Harryman E-mail addr	ress: bharryman@	PHONE: (432)253-7532
For State Use Only		Detroloum Eng	rineer
APPROVED BY:	TITLE	Petroleum Eng	DATE 09/28/17
Conditions of Approval (if any):		V	



5

Trinity EOR, LLC Daily Well Work Report

	A REAL PROPERTY AND A REAL									
Lease N	ame :	R Davis			Well Number :	#1	Purpose:	Workover		
State:	New M		County:	Lea		Zone : Bline		Field:	Hobbs	
Trinity E			Tim Brown				Supervisor :			
		Company:	Varon				Operator :	Nacho		
Date Beg		5/15/2017			Date	Completed :	5/17/2017			
AFE Nur	mber :	EW	17015							
AFE Am	ount :						Cum. Cost	t: \$15,98	8.00	
		Land Street and Street and Street		Wei	Configuration Po	St Workove		Automatical States	A REAL PROPERTY AND	States - The state
	1		TUD .		NAME AND ADDRESS OF TAXABLE PARTY.			DDTVD .		
MD :			TVD :		PBTD			PBTVD :		
Perf	Top:		Bottom:		OH Top:		Bottom:			
Casing	Liner	Information	Post Work	over						
		1	1			ir	er			
								Sxs. Of		
Descript	tion	Size	Weight	Grade	Set At	Тор	Bottom	Cement	Top	Of Cement
the second se		JIZE	weight	Grade	OCLAL	No. of Concession, Name of Street, or other Designation, or other		Centent	Top c	of Gement
KB Corre			and the second		and the second second	0.00	10.00		Constant and the second	State of the second
Surface:		8 5/8	24	J-55	1,871.00	A PARTICIPAL CONTRACT				
Intermed	liate:					AND RECEIPTING	A A TRUE MANAGER			
Long Stri	ina:	41/2	9.5	J-55	6,448.00	Construction of the second	States and the second			
-		ent Break D								
Tubing	Equipin	Ient Dieak D	Own Post	VVOIKOVEI				T . 4 . 1		
								Total		
Count		Description	1					Length	Тор	Bottom
1		KB Correctio	on	and the second s				10.00	0.00	10.00
178		2 3/8 J-55 B		nended				5,686.00	10.00	
the second s		the second se	the second se	and the second se	and Manhambar	and the second		0,000.00	10.001	0,000.00
Plug Do	wn Ass	embly Equip	oment Brea	ik Down P	ost Workover	Call of the second				
								Total		
Count		Description	1					Length	Тор	Bottom
1		KB Correctio	Statements in succession in which the real of the local division in which the real of the local division in which the real division is not the local division in which the real division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division is not the local division in the local division in the local division is not the local division in the local division in the local division is not the local division in the local division in the local division is not the local division in the local division in the local division is not the local division in the local division in the local division is not the local division in the local division is not the local division in the loca					10.00	0.00	10.00
	-							10.00	0.00	10.00
		ipment Brea	k Down Pe	ost Workov	ver				1. S. 15	
Number	Of							Length	Segment	Total
Rods		Description						Each	Length	Length
And in case of the local division of the loc		KB Correctio	the second s					10.00	10.00	10.00
1		IND Correctio	DI					10.00	10.00	10.00
	A Martines				Dotall (1t Daily ()r					
					Detail Of Daily Op	erations		0.4 374 37 37 31		Lasta Carta da
5/15/201	7 Da	ay: 1			Detail Of Daily Op	erations				
			spot reverse				pooh w/ rods	and pump.	knocked w	ing
Tbg 0 cs	g 0 Rig	ged unit up, s		a unit in, pul	led head off unit, u	nseated pump				
Tbg 0 cs off on we	g 0 Rig ellhead	ged unit up, s picked up on	tbg, 8 5/8 s	unit in, pul	led head off unit, u moved uphole, det	nseated pump ermined surfa	ce csg parted	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we with fresl	g 0 Rig ellhead h water	ged unit up, s picked up on , water starte	tbg, 8 5/8 s	unit in, pul	led head off unit, u	nseated pump ermined surfa	ce csg parted	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we	g 0 Rig ellhead h water	ged unit up, s picked up on , water starte	tbg, 8 5/8 s	unit in, pul	led head off unit, u moved uphole, det	nseated pump ermined surfa	ce csg parted	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we with fresl	g 0 Rig ellhead h water	ged unit up, s picked up on , water starte	tbg, 8 5/8 s	unit in, pul	led head off unit, u moved uphole, det	nseated pump ermined surfa	ce csg parted	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we with fresl Jts shut v	g 0 Rig ellhead h water well in 3	ged unit up, s picked up on , water starte SDFN	tbg, 8 5/8 s	unit in, pul	led head off unit, u moved uphole, det beside 8 5/8, relea	nseated pump ermined surfa ased tbg anch	ce csg parted or pulled up 1	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we with fresl Jts shut v Daily Co	g 0 Rig ellhead h water well in \$ osts \$4,	ged unit up, s picked up on , water starte SDFN 408	tbg, 8 5/8 s	unit in, pul	led head off unit, u moved uphole, det beside 8 5/8, relea	nseated pump ermined surfa	ce csg parted or pulled up 1	, stripped bo	op on, circ w	vell
Tbg 0 cs off on we with fresh Jts shut v Daily Co 5/16/201	g 0 Rig ellhead h water well in S osts \$4, 7 Da	ged unit up, s picked up on , water starte SDFN 408 ay: 2	tbg, 8 5/8 s d coming ou	e unit in, pul urface csg ut of ground	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu	nseated pump ermined surfa ased tbg anch lative Costs	ce csg parted or pulled up 1 \$4,408	, stripped bo 5' hit tight s	op on, circ w pot, lay dow	vell
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C	g 0 Rig ellhead h water, well in \$ osts \$4, 7 Da sg 0 Ps	ged unit up, s picked up on , water starte SDFN 408 ay: 2	tbg, 8 5/8 s d coming ou	e unit in, pul urface csg ut of ground bg, dragging	led head off unit, u moved uphole, det beside 8 5/8, relea Cumu g 7 stands uphole l	nseated pump ermined surfa ased tbg anch lative Costs before freeing	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2	, stripped bo 5' hit tight s 3/8 J-55 ba	op on, circ w pot, lay dow	vell vn 2
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg	g 0 Rig ellhead h water, well in \$ osts \$4, 7 Da sg 0 Ps anchor	ged unit up, s picked up on , water starte SDFN 408 ay: 2 ii, Pooh with p (looked good	tbg, 8 5/8 s d coming ou conduction t d) 11 jts 2 3	by, dragging by, dragging by, J-55 bar	led head off unit, u moved uphole, dete beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Sl	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg,	pp on, circ w pot, lay dow ne tbg left 1/2 jt in	vell vn 2
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg	g 0 Rig ellhead h water, well in \$ osts \$4, 7 Da sg 0 Ps anchor	ged unit up, s picked up on , water starte SDFN 408 ay: 2 ii, Pooh with p (looked good	tbg, 8 5/8 s d coming ou conduction t d) 11 jts 2 3	by, dragging by, dragging by, J-55 bar	led head off unit, u moved uphole, det beside 8 5/8, relea Cumu g 7 stands uphole l	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Sl	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg,	pp on, circ w pot, lay dow ne tbg left 1/2 jt in	vell vn 2
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v	g 0 Rig ellhead h water, well in S osts \$4, 7 D: sg 0 Ps anchor with 198	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good 3 jts 2 3/8 ope	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg	bg, dragging bg, bg, dragging bg, picked up	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole l e tbg, 1 Jt 2 3/9 IPC I jt workstring 199	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Cemo	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft	vell vn 2
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp	g 0 Rig ellhead h water, well in S osts \$4, 7 D: sg 0 Ps anchor with 198 potted 5	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 jts 2 3/8 ope 50 SX Class 0	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp	bg, dragging bg, dragging bg, ji/8 J-55 bare g, flushed v	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 SI jts 6351' Rigg water 2 bpm	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Cema at 300 psi, sh	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b but down we	pp on, circ w pot, lay dow ine tbg left 1/2 jt in roke circ aft ll balanced	vell vn 2 er
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17	g 0 Rig ellhead h water well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class C 5 tbg, shut do	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole l e tbg, 1 Jt 2 3/9 IP0 I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg n water 2 bpm ve spot, laid do	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare	g 0 Rig ellhead h water well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class C 5 tbg, shut do	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg n water 2 bpm ve spot, laid do	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare	g 0 Rig ellhead h water well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class C 5 tbg, shut do	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole l e tbg, 1 Jt 2 3/9 IP0 I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg n water 2 bpm ve spot, laid do	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare	g 0 Rig ellhead h water well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class C 5 tbg, shut do	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole l e tbg, 1 Jt 2 3/9 IP0 I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg n water 2 bpm ve spot, laid do	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN	g 0 Rig ellhead h water, well in S osts \$4, 7 D: asg 0 Ps anchor with 198 potted 5 7 stands e tbg in	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b its 2 3/8 ope 50 SX Class (b tbg, shut do hole, stripped	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov iead off, shut well in	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 SI jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, Ci 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co	g 0 Rig ellhead h water well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class C 5 tbg, shut do hole, stripped 842	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs	bg, dragging bg, dragging /8 J-55 bare j, picked up g, flushed v s, rih tagged	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov iead off, shut well in	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg n water 2 bpm ve spot, laid do	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving 2	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8	vell vn 2 er 8
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, Ca 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da	ged unit up, s picked up on , water starter SDFN 408 ay: 2 i, Pooh with p (looked good bits 2 3/8 ope 50 SX Class C s tbg, shut do hole, stripped 842 ay: 3	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, picked up g, flushed v s, rih tagged acked wellh	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IP0 I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov read off, shut well in Cumu	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	op on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fres! Jts shut v Daily Co 5/16/201 Tbg 0, Ca 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good 3 jts 2 3/8 ope 60 SX Class C 5 tbg, shut do hole, stripped 842 ay: 3 ple up rod bo	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15	e unit in, pul urface csg ut of ground bg, dragging bg, d	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	op on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in 5 stands e tbg in 5 stands e tbg in 5 stands e tbg in 5 stands e tbg in	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b jts 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo a csg in. Rig u	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down ar	e unit in, pul urface csg ut of ground bg, dragging bg, dragging bg, dragging bg, g, g	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in 5 stands e tbg in 5 stands e tbg in 5 stands e tbg in 5 stands e tbg in	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good 3 jts 2 3/8 ope 60 SX Class C 5 tbg, shut do hole, stripped 842 ay: 3 ple up rod bo	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down ar	e unit in, pul urface csg ut of ground bg, dragging bg, dragging bg, dragging bg, g, g	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & rmian re	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b jts 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo a csg in. Rig u	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down ar	e unit in, pul urface csg ut of ground bg, dragging bg, dragging bg, dragging bg, g, g	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & rmian re	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b jts 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo a csg in. Rig u	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down ar	e unit in, pul urface csg ut of ground bg, dragging bg, dragging bg, dragging bg, g, g	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class (0 5 tbg, shut do hole, stripped 842 ay: 3 ple up rod bo csg in. Rig u ods will pick u	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down an up all rods a	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, flushed v g, flushed v s, rih tagged acked wellh 7 3/4 rods, p nd move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b jts 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo c csg in. Rig u	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 unit down an up all rods a	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, flushed v g, flushed v s, rih tagged acked wellh 7 3/4 rods, p nd move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying ls pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re Tubing E	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good bits 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo c csg in. Rig u ods will pick u	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 init down ar up all rods a	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, flushed v g, flushed v s, rih tagged acked wellh 7 3/4 rods, p nd move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving 2 pooh laying Is pooh laying	pp on, circ w pot, lay dow are tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8 all rods dow	vell /n 2
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good 3 its 2 3/8 ope 50 SX Class (0 5 tbg, shut do hole, stripped 842 ay: 3 ple up rod bo csg in. Rig u ods will pick u	tbg, 8 5/8 s d coming ou oroduction t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 15 init down ar up all rods a	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, flushed v g, flushed v s, rih tagged acked wellh 7 3/4 rods, p nd move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving ' pooh laying ls pooh laying	pp on, circ w pot, lay dow re tbg left 1/2 jt in roke circ aft il balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn.
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re Tubing E	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good bits 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo c csg in. Rig u ods will pick u	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 157 init down ar up all rods a own - Top	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bare g, flushed v g, flushed v s, rih tagged acked wellh 7 3/4 rods, p nd move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b nut down we 86' leaving 2 pooh laying Is pooh laying	pp on, circ w pot, lay dow are tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8 all rods dow	vell /n 2
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re Tubing E Count 1	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good bits 2 3/8 ope io SX Class (bits 2 3/8 ope io	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 151 unit down ar up all rods a own - Top	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bard g, picked up g, flushed v s, rih tagged acked wellh 7 3/4 rods, p id move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b but down we 86' leaving ' pooh laying ls pooh laying Is pooh laying Total Length 10.00	pp on, circ w pot, lay dow are tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8 all rods dow ng down all	vell vn 2 er 8 wn. 7/8 Bottom 10.00
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C: 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re Tubing E	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good bits 2 3/8 ope io SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo csg in. Rig u ods will pick u ent Break Do	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 151 unit down ar up all rods a own - Top	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bard g, picked up g, flushed v s, rih tagged acked wellh 7 3/4 rods, p id move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b hut down we 86' leaving ' pooh laying Is pooh laying	pp on, circ w pot, lay dow are tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8 all rods dow	vell vn 2 er 8 wn. 7/8 Bottom
Tbg 0 cs off on we with fresl Jts shut v Daily Co 5/16/201 Tbg 0, C 4 1/2 tbg hole rih v 3 bbl's sp pulled 17 J-55 bare SDFN Daily Co 5/17/201 Tbg 0 Cs rods. Shu Note: Pe FINAL Re Tubing E Count 1	g 0 Rig ellhead h water, well in S osts \$4, 7 Da sg 0 Ps anchor with 198 potted 5 7 stands e tbg in stands e tbg in osts \$8, 7 Da sg 0 nip ut tbg & ermian re eport Equipm	ged unit up, s picked up on , water starte SDFN 408 ay: 2 i, Pooh with p (looked good b fts 2 3/8 ope 60 SX Class C s tbg, shut do hole, stripped 842 ay: 3 ple up rod bo csg in. Rig u ods will pick u ent Break Do Csg in. Rig u ods will pick u	tbg, 8 5/8 s d coming ou production t d) 11 jts 2 3 enended tbg C at 14.8 pp wn for 4 hrs d BOP off p p, tih w/ 151 unit down ar up all rods a own - Top	e unit in, pul urface csg ut of ground bg, dragging /8 J-55 bard g, picked up g, flushed v s, rih tagged acked wellh 7 3/4 rods, p id move to 0 and shop.	led head off unit, u moved uphole, deta beside 8 5/8, relea Cumu g 7 stands uphole I e tbg, 1 Jt 2 3/9 IPC I jt workstring 199 vith 21.7 bbl's fresh at 5727' 624' abov lead off, shut well in Cumu booh laying down a GA 3	nseated pump ermined surfa ased tbg anch lative Costs before freeing C tbg, 2 3/8 Si jts 6351' Rigg water 2 bpm /e spot, laid do n. Prep to run	ce csg parted or pulled up 1 \$4,408 up, 187 Jts 2 N, 1 1/2 jts fib ed RTS Ceme at 300 psi, sh own tbg to 56 rods am and \$13,250 w/ 95 7/8 roc	, stripped bo 5' hit tight s 3/8 J-55 ba erglass tbg, enters up, b but down we 86' leaving ' pooh laying ls pooh laying Is pooh laying Total Length 10.00	pp on, circ w pot, lay dow ne tbg left 1/2 jt in roke circ aft ll balanced 178 Jts 2 3/8 all rods dow ng down all	vell vn 2 er 8 wn. 7/8 Bottom 10.00

Midland, Tx. 79702 (42) 634-4355 PLUG Type of Job: Customer Name: PLUG Customer Name: Trinity Rig #: Rig #: Lease Name: 825.34 Ø Well #: DAVIS 1 Service Supervisor: Kevin Green Cernent Information Lead: Total Sks: 50 Chritweight 14.8 Yield: Galvsk: 6.51 CUFT: Lead: Total Sks: 50 Cernent Information Lead: Total Sks: CUFT: Tubing/DP bisi/nt Total Sks:	2	6	RTS ENERGY SEP	RVICES LLC		Date of Job:		5/16/2017	
(432) 634-4355 PLUG Customer Name: Trinity Rig Name: Customer Name: Status Cernent Information Lead: Total Sks: 50 Contr weight 14.8 Yield: Gal/sk: Cu/FT: Total Sks: Cu/FT: Tubing/DP Size: 2 3/8 Casing size:									