

**HOBBS OCD**

MAY 25 2017

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

REC'D MIDLAND  
MAY 15 2017

**BRADENHEAD TEST REPORT**

**RECEIVED**

|                                          |                            |
|------------------------------------------|----------------------------|
| Operator Name<br>XTO Energy, Inc         | API Number<br>30-025-26659 |
| Property Name<br>Arrowhead Grayburg Unit | Well No.<br>205            |

**7. Surface Location**

|               |               |                 |              |                   |                   |                   |                  |               |
|---------------|---------------|-----------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot<br>K | Section<br>12 | Township<br>22S | Range<br>36E | Feet from<br>1980 | N/S Line<br>South | Feet From<br>2210 | E/W Line<br>West | County<br>Lea |
|---------------|---------------|-----------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|

**Well Status**

|                     |                   |                            |                     |                   |
|---------------------|-------------------|----------------------------|---------------------|-------------------|
| TA'D WELL<br>YES NO | SHUT-IN<br>YES NO | INJECTOR<br><u>INJ</u> SWD | PRODUCER<br>OIL GAS | DATE<br>5-12-2017 |
|---------------------|-------------------|----------------------------|---------------------|-------------------|

**OBSERVED DATA**

|                      | (A) Surface  | (B) Interm(1) | (C) Interm(2) | (D) Prod Csmg | (E) Tubing                                                 |
|----------------------|--------------|---------------|---------------|---------------|------------------------------------------------------------|
| Pressure             | Ø            |               |               | Ø             | 670                                                        |
| Flow Characteristics |              |               |               |               |                                                            |
| Puff                 | Y / <u>N</u> | Y / N         | Y / N         | Y / <u>N</u>  | CO2 —                                                      |
| Steady Flow          | Y / <u>N</u> | Y / N         | Y / N         | Y / <u>N</u>  | WTR —                                                      |
| Surges               | Y / <u>N</u> | Y / N         | Y / N         | Y / <u>N</u>  | GAS —                                                      |
| Down to nothing      | <u>Y</u> / N | Y / N         | Y / N         | <u>Y</u> / N  | Type of Fluid<br>Injected for<br>Waterflood if<br>applies. |
| Gas or Oil           | Y / <u>N</u> | Y / N         | Y / N         | Y / <u>N</u>  |                                                            |
| Water                | Y / <u>N</u> | Y / N         | Y / N         | Y / <u>N</u>  |                                                            |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                     |                            |
|-------------------------------------|----------------------------|
| Signature: <u>Alan Miller - XTO</u> | OIL CONSERVATION DIVISION  |
| Printed name: <u>ALAN MILLER</u>    | Entered into RBDMS         |
| Title:                              | Re-test <u>[Signature]</u> |
| E-mail Address:                     |                            |
| Date: <u>5-12-2017</u>              | Phone: <u>575-441-1641</u> |
| Witness:                            |                            |