

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD
 MAY 15 2017
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1. WELL API NO. 30-025-43457			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
8. Name of Operator EOG RESOURCES INC								3. State Oil & Gas Lease No.			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702								5. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM			
12. Location								6. Well Number: 701H			
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
M	10	24S	33E		450	SOUTH	381	WEST	LEA		
E	3	24S	33E		1626	NORTH	344	WEST	LEA		
13. Date Spudded 12/02/2016		14. Date T.D. Reached 02/13/2017		15. Date Rig Released 02/17/2017		16. Date Completed (Ready to Produce) 04/14/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3616 GR			
18. Total Measured Depth of Well MD 21,274' TVD 12,530'			19. Plug Back Measured Depth 21161'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name											

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1391'	14 3/4"	1000 CI C/Circ	
7 5/8"	30	11847'	8 3/4"	3400 CL C & H/CIRC	
5"	18	21260'	6 3/4"	1200/TOC 9906'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12765-21161' 2 3/4", 2386 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		12765-21161'	FRAC W/21.80mm lbs proppant, 433,502 bbls load fld

28. PRODUCTION

Date First Production 04/14/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Production		
Date of Test 04/17/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 4091	Gas - MCF 7413	Water - Bbl. 8960	Gas - Oil Ratio 1812
Flow Tubing Press.	Casing Pressure 2151	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments **C-102, C-104, Directional Survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **05/10/17**

E-mail Address **kay_maddox@eogresources.com**

Kg

