Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 30 2017
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-07882

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. FEDERAL LEASE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WARREN UNIT BT WF

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ WELL

8. Well Number 020

2. Name of Operator: ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator: P. O. Box 51810, Midland, TX 79710

10. Pool name or Wildcat: WARREN; BLINEBRY TUBB O&G

4. Well Location
Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 34 Township 20S Range 38E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: ISOLATE & REPAIR FOR LOV ON FAILED BH TEST	☒			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WILL LIKE TO ISOLATE AND REPAIR FROM A FAILDED BH TEST PER ATTACHED PROCEDURES.

ATTACHED IS A CURRENT WELLBORE SCHEMATIC.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 05/25/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 5/30/2017

Conditions of Approval (if any):

WARREN UNIT BT WF 20
API # 30-025-07882
Isolate and Repair leak

Project Scope
Justification and Background: The Warren Unit 20 failed Bradenhead testing on 03/09/17 and is currently shut in. This procedure calls for determining and isolating the source of the leak. If economic, the leak will be repaired and a new MIT/BH will be performed. Otherwise, the well will be prepared for P&A. **This job is a high priority as the well is under a LOV repair by date of 6/12/17.**

Perforations			
Type	**Formation**	**Top**	**Bottom**
Perforations	Glorieta/Blinebry	5768'	6020'
PBTD		6026'	
TD		6029'	

PROCEDURE:

1) Confirm with Eng/Regulatory that OCD has approved NOI to move packer.
2) rior to moving in rig, MIRU slick line and pump truck.
3) Rig up lubricator. RIH with profile plug and set in profile nipple.
4) Pressure test tubing to 550 PSI. Contact PE to discuss test results and potentially altering the following procedure.
5) RDMO slick line services.
6) MIRU well service unit. Kill well if necessary.
7) Install Class 1 Hydraulic BOP. Function test BOP.
8) Pull tension on packer and attempt to load and test backside.
    a. If casing holds pressure, ND BOPE, NU wellhead, and contact Prod. Spec. to perform MIT.
    b. If casing does not hold, proceed to next step.
9) Release packer. Pick up 1 joint and reset packer. **Note: Packer must be within 100' of top perf to perform MIT.**
10) Attempt to load and test backside.
    a. If casing holds pressure, ND BOP, NU wellhead, and contact Prod. Spec. to perform MIT.
    b. If casing does not hold, proceed to next step.
11) Release packer and scan tubing OOH standing back. Stand back yellow and blue band tbg.
12) Visually inspect IPC coating while TOOH. Call PE after 5 double stands to discuss results and potentially laydown tubing. Inspect packer and send in for servicing if needed.
13) RU hydro-testers & RIH w/ new redressed inj pkr hydro testing tbg to 5000 psi. Set packer at original depth (5874'). **Packer must be within 100' of to perf.**
14) RU pump truck. Load backside and test pkr to 500 psi surface pressure. If pkr holds then proceed.
15) RU pump truck. Circulate packer fluid to surface (5874' x **0.0158 bbl/ft** = 93 bbls).
16) ND BOP, NU wellhead.
17) RU chart recorder w/ 1,000 psi chart to casing. Pressure test backside to 500 psi for 35 mins.
    a. **Notify the NMOCD of impending test.**
    b. If test fails, notify Production Eng. for possible job scope change.
18) RDMO well service unit.

ConocoPhillips

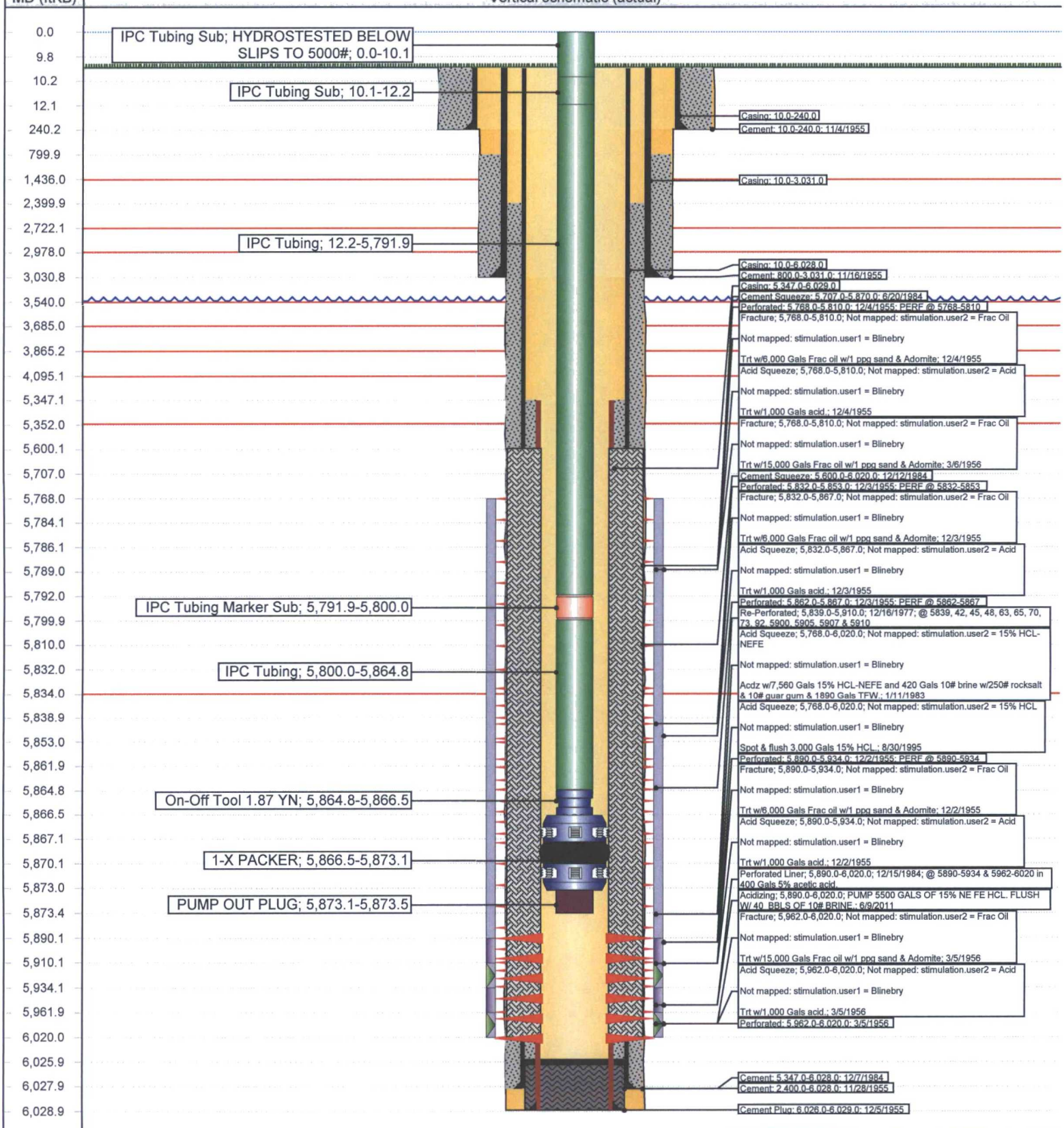
Schematic - Current

WARREN UNIT 020

District	Field Name	API / UWI	County	State/Province
PERMIAN CONVENTIONAL	WARREN	300250788200	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
11/3/1955	Sec. 34, T20S, R38E	660.00	FWL	1,980.00	FNL

VERTICAL - Main Hole, 5/25/2017 1:45:35 PM



Report Printed: 5/25/2017