Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resou	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III District III	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A Bell Ramsay NCT J
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU PROPOSALS.)	/
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator 500 W. Illinois St Ste 100 Midland, Texas 79701	10. Pool name or Wildcat HARDY; TUBB-DRINKARD, NORTH
4. Well Location	
Unit Letter M : 800 880 feet from the South 1	ine and 800 feet from the West line /
Section 25 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check appropriate Box to material attention, respect, or other Bum	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: TEMPORARILY ABANDON X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. XTO Energy, Inc respectfully requests to temporarily abandon the referenced location for 5-years with the following procedure:	
1. Tag existing CIBP @ 7100.	
2. Set CIBP @ 6381 w/25sx thru tbg or 35 via wireline. 3. Run good MIT. Condition of Approval: notify	
A closed-loop system will be used for this operation. OCD Hobbs office 24 hours	
A closed-loop system will be used for this operation.	
prior of running MIT Test & Chart	
Spud Date: 05/24/2000 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Alabadue TITLE Regulatory Analyst DATE 05/20/2017	
Type or print name Stephanie Rabadue E-mail address: PHONE 432-620-6714	
For State Use Only // stephanie_rabadue@xtoenergy.com	
APPROVED BY Approval (if any): TITLE AO/II DATE 5/30/2017 Conditions of Approval (if any):	
Conditions of Approval (if any).	•

BELL-RAMSEY NCT J #2 800' FSL & 800' FWL UNIT M, SEC 25, T20S, R37E LEA CO, NM API# 30-025-35023

12 1/4" HOLE

ELEV: GL: 3504' DF: 3516' KB: 3517'

 $8\,5/8"$ 24#. SET @ 1335'. CMT W/475 SX. CIRC YES. TOC @ SURF. TOC BY CIRCULATED.

TOC @ 5000'

7 7/8" HOLE

FILL @ 6789'. PERFS 6825-29' COVERED. REST OPEN.

> PBTD: 7085' 7400'

12/12/13 TUBING DETAIL: 200 JTS 2-3/8", L-80 TBG, TAC, 9 JTS 2-3/8", J-55 TBG, 2-3/8" BLAST JT IPC, SN, 4' X 2-3/8" PERF SUB, 2-3/8" BPMA. TAC @ 6348'. SN @ 6666'. LANDED @ 6702'.

12/12/13 ROD DETAIL:
1-½" X 26" PR, 8" & 6" – 7/8" D ROD SUBS, 102 - 1" RODS, 26 – 7/8" D RODS, 67 – 7/8" D RODS, 16 X 1-½" K-BARS, 1' X 7/8" SHEAR – 33K, 1-½" X 1 K-BAR, 4" X 7/8" D STAB ROD, 20-150-RXBC-24-5 W/4' X 7/8" GA.

PERFS 6481-6829' W/4 JHPF

CIBP @ 7100'. CAP W/ 15' CMT PERFS 7129-7340'

5~% 15.5#. SET @ 7400'. CMT W/460 SX. DID NOT CIRC. TOC @ 5000' BY CALC TS.

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CIBP @ (2381' W) 25 SX thrutby or 36' Na wireling

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> PBTD: 7085' 7400' TD:

min