

HOBBS OGD

MAY 31 2017

RECEIVED

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number #1

9. OGRID Number 36785

10. Pool name or Wildcat

AGI - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection

2. Name of Operator

DCP Midstream LP

3. Address of Operator

370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DCP Midstream respectfully requests a change to the packer system proposed in the previous Notice of Intent C-103 dated March 13, 2017. We request a change to the upper packer depth from 8,602 feet to 8,589 feet. The current lower packer is still in place at 8,650 feet, and is 60 feet above the upper most perforation (Figure 1). An Imaging Caliper log was completed on March 30, 2017, and shows there has been no additional corrosion in the casing above 8,620 feet (Attachment 1). The caliper log was used to confirm the top of the corrosion to avoid placing the upper packer within any compromised casing. The new upper packer depth of 8,589, which is 13 feet above the proposed depth, will safely avoid collars while placing it within competent casing. The packer system results in a point of injection that is well within 100 feet of the top perforation.

Please see the attached pages for proposed well schematic and proposed tubing and equipment schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Jared R. Smith

For State Use Only

TITLE Consultant to DCP MidstreamE-mail address: jsmith@geolex.comDATE 05/31/2017PHONE: (505)842-8000APPROVED BY: Maley BrownTITLE AO/IIDATE 5/31/2017

Conditions of Approval (if any):

DCP Midstream

Linam AGI #1
Lea County New Mexico
3/31/17

Company Rep.
Sales Rep.
Office

Tony Canfield
Lynn Talley
432-682-4305

Installation		Length	Depth	Description	OD	ID
	1	244.00	0.00	1) Production Tubing 3.5" 9.2# L-80 Seal Lock Flush	3.500	2.992
	2	5.91	244.00	2) X-Over Pup 3.5" 9.2# L-80 SL Flush B x 3.5" 9.3# SLAPEX P	3.500	2.992
	3	4.38	249.91	3) Halliburton Tubing Retrieval Safety Valve-NE 3 1/2" 9.3# SLAPEX Box X Pin 7/16-20 HIF Nickel Alloy 925 10K "X" Profile (781HXE28228-D)(101722537)	5.300	2.813
	4	6.22	254.29	4) X-Over Pup 3.5" 9.3# SLAPEX B x 3.5" 9.2# SL Flush Pin (HAL)	3.500	2.992
	5	7,972.43	260.51	5) Production Tubing 3 1/2" 9.2# L-80 Seal Lock Flush (DCP)	3.500	2.992
	6	32.73	8,232.94	6) X-Over Joint 3.5" 9.2# SL Flush Box x 3.5" 9.2# VAMTOP Pin L-80 (DCP)	3.500	2.992
	7	305.71	8,265.67	7) 300 ft 3.5" 9.2# G3-125 CRA Tubing (DCP)		
	8	5.75	8,571.38	8) 6' - 3.5" 9.2# 925 VAMTOP BxP Sub (DCP)	3.930	2.992
	9	4.58	8,577.13	9) HAL ROC® PT Gauge Mandrel Assembly 3 1/2 TBG DIAMETER, 9.20#, VAMTOP TOP, BOX-PIN Type Nickel Alloy 925 110KSI, 0.75" GAUGE	4.670	2.992
	10	3.75	8,581.71	10) 4' - 3.5" 9.2# 925 VAMTOP BxP Sub (DCP)	3.930	2.992
	11	2.92	8,585.46	11) Alloy X-Over 3.5" 9.2# VAMTOP Box x 3.5" 9.2 # SL Flush Pin (DCP)		
	12	1.16	8,588.38	12) Landing Nipple - X Profile - 2.813" x 3.5" SL Flush BxP 925	3.915	2.920
	13	1.78	8,589.54	13) Halliburton Seal Assembly A) Straight Slot Locator Sub 3 1/2" 9.2# SL Flush Box x 3 1/2" 10.2 VAMINSIDE Pin Incoloy 925	4.470	2.883
	14	2.00	8,591.32	B) 2 - Seal Assy, 4" x 3.5" 10.2 Vam Inside 925	4.000	2.883
	15	4.00	8,593.32	Molded Flourel Seals 8K psi C) Ext Seal Spacer 3.5" 10.2# New Vam Spcl INC 925	3.860	2.902
	16	3.00	8,593.32	D) 3 - Seal Assy, 4" x 3.5" 10.2 Vam Inside 925	4.000	2.883
	17	0.54	8,596.32	Molded Flourel Seals 8K psi E) Mule Shoe Guide 3 1/2" 10.2# NewVam Nickel Alloy 925	3.960	2.972
	18	4.44	8,589.54	14) Halliburton Packer Assembly A) 7" 26-32# BWD Permanent Packer (212BWD70400-B)(100007196)	5.875	4.000
	19	7.45	8,593.98	4" Sealbore 4.75" 8 UNS INC 925 Aflas 10K psi		
	20	0.85	8,601.43	B) Seal Bore Ext 4" x 8' INC 925 4.75" 8UN PxP	5.032	4.000
	21	6.34	8,602.28	C) Adapter 4.75" 8UN Box x 3.5" 9.2# VamTop Pin INC 925	5.680	2.926
	22	1.17	8,608.62	D) 6' Pup 3.5" 9.3# VamTop INC 925 w/ Coupling	3.907	2.992
	23	6.34	8,609.79	E) Landing Nipple - X Profile - 2.813" x 3.5" VamTop 925	3.937	2.813
	24	1.17	8,616.13	F) 6' Pup 3.5" 9.3# VamTop INC 925 w/ Coupling	3.907	2.992
	25	32.70	8,617.30	G) Landing Nipple - X Profile - 2.813" x 3.5" VamTop 925	3.937	2.813
	26	11.32	8,650.00	I) 3.5" 9.2# G3-125 VAMTOP CRA Tubing	3.500	2.992
	27			K) Re-dressed seal assy	4.000	2.883
	28	4.00	8,650.00	15) Halliburton Packer Assembly A) Halliburton 7" 26-32# BWD Permanent Packer 4.00" Bore	5.875	4.000
	29	8.00	8,650.00	Incoloy 925 (101303583) (SN #####)		
	30	1.00	8,658.00	B) Seal Bore Extension 4.00" X 8' Incoloy 925	5.032	4.000
	31	6.00	8,658.00	C) Seal Bore Ext. Crossover 4.75" 8UN Box X 3 1/2" 9.2# VAMTOP Pin Incoloy 925 (101719647)(SN #####)	5.680	2.926
	32	1.50	8,664.00	D) 6' x 3 1/2" 9.2# VAMTOP Box x Pin Pup Joint Incoloy 925	3.907	2.992
	33	6.00	8,664.00	E) Halliburton 2.813" Nipple x 3 1/2" 9.2# VAMTOP Box x Pin (101720253) (SN #####) Nickel Alloy 925	3.937	2.813
	34	1.50	8,670.00	F) 6' x 3 1/2" 9.3# VAMTOP Box x Pin Pup Joint Incoloy 925	3.907	2.992
	35	6.00	8,670.00	G) Halliburton 2.813" Nipple 3 1/2" 9.2# VAMTOP Box x Pin (101720253) (SN #####) Nickel Alloy 925	3.937	2.813
	36	0.50	8,676.00	H) 6' x 3 1/2" 9.2# VAMTOP Box x Pin Pup Joint Incoloy 925	3.907	2.992
	37			I) Wireline Re-entry Guide 3 1/2" 9.2# VAM Incoloy 925	5.260	2.949
	38			Bottom Of Assembly	5.260	2.949