

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised April 3, 2017 </div> <div> 1. WELL API NO. 30-025-43656 </div> <div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div> 3. State Oil & Gas Lease No. </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Encore M State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 020				
8. Name of Operator Breitbart Operating, LP						9. OGRID 370080				
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002						11. Pool name or Wildcat Blinebry oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	20	22S	37E		2096	North	2205	East	Lea
BH:	G	20	22S	37E		1973	North	2082	East	Lea
13. Date Spudded 04/11/2017		14. Date T.D. Reached 04/21/2017		15. Date Rig Released 04/24/2017		16. Date Completed (Ready to Produce) 05/20/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3368' GR		
18. Total Measured Depth of Well 7640'			19. Plug Back Measured Depth 7543'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/GR/RES		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry Oil and Gas (oil) (5520' - 6099'), Tubb Oil and Gas (oil) (6126' - 6199'), Drinkard (6429' - 6666') Wantz;Abo (6705' - 7116')										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1183'	17.5"	862 sx	
9 5/8"	32#	4533'	12.25"	1304 sx	
5 1/2"	20#	7632	8.75"	1534 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2 7/8"	DEPTH SET 6377'	PACKER SET

26. Perforation record (interval, size, and number) Stage 1: 6941' - 7116' 3 spf 129 0.42" holes Stage 2: 6656' - 6764' 3 spf 75 0.42" holes Stage 3: 6517' - 6619' 3 spf 78 0.42" holes Stage 4: 6429' - 6462' 2 spf 36 0.42" holes Stage 5: 6019' - 6199' 2 spf 44 0.42" holes Stage 6: 5520' - 5687' 2 spf 70 0.42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6941' - 7116'</td> <td>1. 122 bbl 15% HCL, 96 bbl SW, 701 bbl gel, 0 sand</td> </tr> <tr> <td>6656' - 6764'</td> <td>2. 90 bbl 15% HCL, 180 bbl SW, 1790 bbl gel, 5.8k 100 mesh</td> </tr> <tr> <td>6517' - 6619'</td> <td>3. 95 bbl 15% HCL, 199 bbl SW, 145 bbl gel, 2044 bbl XL, 104.8k 30/50, 43.9k 30/50 garnet.</td> </tr> <tr> <td>6429' - 6462'</td> <td>4. 48 bbl 15% HCL, 120 bbl SW, 120 bbl gel, 1600 bbl XL, 84.8k 30/50, 24.6k 30/50 garnet.</td> </tr> <tr> <td>6019' - 6199'</td> <td>5. 71 bbl 15% HCL, 120 bbl SW, 120 bbl gel, 2500 bbl XL, 123.5k 30/50, 50.1k 30/50 garnet.</td> </tr> <tr> <td>5520' - 5687'</td> <td>6. 48 bbl 15% HCL, 115 bbl SW, 120 bbl gel, 1704 bbl XL, 105.3k 30/50, 38 k 30/50 garnet.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6941' - 7116'	1. 122 bbl 15% HCL, 96 bbl SW, 701 bbl gel, 0 sand	6656' - 6764'	2. 90 bbl 15% HCL, 180 bbl SW, 1790 bbl gel, 5.8k 100 mesh	6517' - 6619'	3. 95 bbl 15% HCL, 199 bbl SW, 145 bbl gel, 2044 bbl XL, 104.8k 30/50, 43.9k 30/50 garnet.	6429' - 6462'	4. 48 bbl 15% HCL, 120 bbl SW, 120 bbl gel, 1600 bbl XL, 84.8k 30/50, 24.6k 30/50 garnet.	6019' - 6199'	5. 71 bbl 15% HCL, 120 bbl SW, 120 bbl gel, 2500 bbl XL, 123.5k 30/50, 50.1k 30/50 garnet.	5520' - 5687'	6. 48 bbl 15% HCL, 115 bbl SW, 120 bbl gel, 1704 bbl XL, 105.3k 30/50, 38 k 30/50 garnet.
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28. PRODUCTION	
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Date First Production 05/20/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2.5 - 2.0 - 24' RHBC HVR Pump			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 05/22/2017	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period 24 hr.	Oil - Bbl 99	Gas - MCF 322	Water - Bbl 478	Gas - Oil Ratio
Flow Tubing Press. 320#	Casing Pressure 529#	Calculated 24- Hour Rate	Oil - Bbl. 99	Gas - MCF 322	Water - Bbl. 478	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By	
31. List Attachments OH Log, CBL, Deviation Survey, C-104 (Blinebry, Tubb, Drinkard, Wantz;Abo), C-102 (Blinebry, Tubb, Drinkard, Wantz;Abo)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 04/24/2017	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
<div style="text-align: center;">Latitude Longitude NAD83</div>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name Shelly Doescher		Title Agent		Date 05/24/2017
E-mail Address shelly_doescher@yahoo.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5078'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5504'	T. Gr. Wash	T. Dakota	
T. Tubb 6108'	T. Delaware Sand	T. Morrison	
T. Drinkard 6258'	T. Bone Springs	T. Todilto	
T. Abo 6676'	T.	T. Entrada	
T. Wolfcamp 7123'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology