

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-43450
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. VB-2674-0001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name EVEREST 2 STATE 6. Well Number: IH
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator ROCKCLIFF OPERATING NEW MEXICO, LLC	9. OGRID 371115
10. Address of Operator 1301 MCKINNEY, SUITE 1300 HOUSTON, TX 77010	11. Pool name or Wildcat JENKINS; SAN ANDRES, NORTHEAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	09S	34E	4	120	NORTH	440	WEST	LEA
BH:	M	2	09S	34E	M	252	SOUTH	422	WEST	LEA

13. Date Spudded 12/23/16	14. Date T.D. Reached 1/5/17	15. Date Rig Released 1/8/17	16. Date Completed (Ready to Produce) 04/01/17	17. Elevations (DF and RKB, RT, GR, etc.): 4,250' GL
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18. Total Measured Depth of Well 9,420'	19. Plug Back Measured Depth 9,300'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL, GR, ML
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4,725'-9,276' SAN ANDRES, NORTHEAST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36	2,221'	12.25"	1,410 SX	TOC = GL
7"	32	5,250'	8.75"	1,300 SX	TOC = GL
5.5"	23#	9,404'	8.75"	1,790 SX	TOC = 5,250'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4,389'	4,389' ESP

26. Perforation record (interval, size, and number) PERFORATED WELL FROM 4,725' TO 9,276' SHOT SIZE = 0.42" TOTAL SHOTS = 816	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4,725' TO 9,276'</td> <td>FRACKED WELL WITH 3,687,300# OF SAND WITH 131,587 BBLs OF WATER</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,725' TO 9,276'	FRACKED WELL WITH 3,687,300# OF SAND WITH 131,587 BBLs OF WATER
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4,725' TO 9,276'	FRACKED WELL WITH 3,687,300# OF SAND WITH 131,587 BBLs OF WATER				

28. PRODUCTION

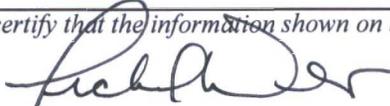
Date First Production 5/2/17	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP PUMP	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 05/19/17	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 36	Water - Bbl. 2634	Gas - Oil Ratio .55 to 1
Flow Tubing Press. 122	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl. 65	Gas - MCF 36	Water - Bbl. 2634	Oil Gravity - API - (<i>Corr.</i>) 27	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By Mike Martin
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31. List Attachments	33. Rig Release Date:
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: **Michal A. Weesner** Title: **Operation Analyst** Date: **05/22/2017**

E-mail Address: **mweesner@rockcliffenergy.com**

