

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Alsbach Field Office
OCB Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM15091

6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCB

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROJO D 7811 JV P COM 2H

2. Name of Operator
BTA OIL PRODUCERS
Contact: KAYLA D MCCONNELL
E-Mail: kmccconnell@btaoil.com

MAY 30 2017

9. API Well No.
30-025-42918-00-X1

3a. Address
104 SOUTH PECOS STREET
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-682-3753

RECEIVED

10. Field and Pool or Exploratory Area
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T25S R33E NENE 210FNL 1254FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA Oil Producers, LLC respectfully request the following changes to the original APD, as approved:

Current - 9-5/8" Casing 4300 - 5000'
Grade: HCL80 SF Collapse: 1.60 SF Burst: 2.20 SF Tension: 32.7
Change to -
Grade: J55 SF Collapse: 1.125 SF Burst: 1.515 SF Tension: 3.15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #376319 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2017 (17DLM1087SE)**

Name (Printed/Typed) KAYLA D MCCONNELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/24/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	BTA Oil Producers, LLC
LEASE NO.:	NMNM-15091
WELL NAME & NO.:	Rojo D 7811 JV-P Com 2H
SURFACE HOLE FOOTAGE:	0210' FNL & 1254' FEL
BOTTOM HOLE FOOTAGE	0330' FSL & 1254' FEL
LOCATION:	Section 22, T. 25 S., R 33 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply, except for the following:

The 9-5/8 inch intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

MHH 05242017