

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-lease an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118726

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**Carlisbad Field Office**  
**OCD Hobbs**  
**HOBBS OCD**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator: EOG RESOURCES INCORPORATED  
Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

3a. Address: MIDLAND, TX 79702

3b. Phone No. (include area code): Ph: 432-686-3689

8. Well Name and No.: ANTIETAM 9 FED COM 702H

9. API Well No.: 30-025-43478-00-X1

10. Field and Pool or Exploratory Area: WC-025 G09 S253509D

11. County or Parish, State: LEA COUNTY, NM

MAY 30 2017

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. requests an amendment to our approved APD for this well to reflect a change in BHL and TVD.

Change BHL to 2410' FNL & 657' FWL, 16-25S-33E.  
New TVD is 12390'.

*- All previous COA still apply. Additional COA is not required.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #376827 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2017 (17DLM1099SE)

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/22/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By MUSTAFA HAQUE Title PETROLEUM ENGINEER Date 05/24/2017

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

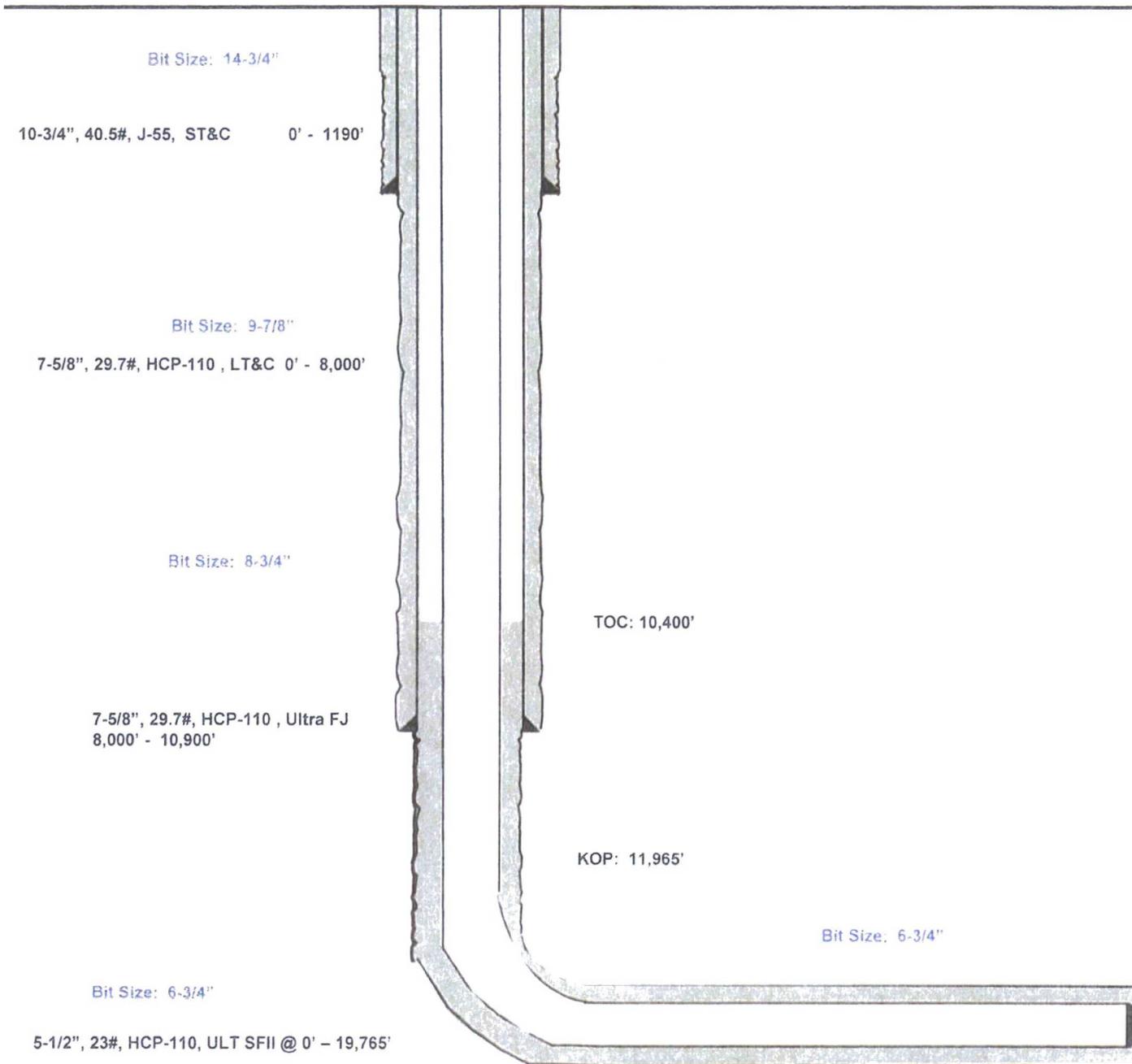
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Antietam 9 Fed Com #702H

59' FNL  
378' FWL  
Section 9  
T-25-S, R-33-E

Lea County, New Mexico  
Proposed Wellbore  
Revised 5/18/17  
API: 30-025-42916

KB: 3,463'  
GL: 3,438'



Lateral: 19,765' MD, 12,390' TVD  
Upper Most Perf:  
330' FNL & 658' FWL Sec. 9  
Lower Most Perf:  
2310' FNL & 657' FWL Sec. 16  
BH Location: 2410' FNL & 657' FWL  
Section 16  
T-25-S, R-33-E