

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBBS OGD
 MAY 15 2017
 RECEIVED

1. WELL API NO.	30-025-43456
2. Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:	5. Lease Name or Unit Agreement Name
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	NEPTUNE 10 STATE COM
6. Well Number:	
505H	

7. Type of Completion:

NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator	9. OGRID
EOG RESOURCES INC	7377

10. Address of Operator	11. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	TRIPLE X; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	24S	33E		468	SOUTH	411	WEST	LEA
BH:	D	3	24S	33E		231	NORTH	543	WEST	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
12/11/2016	01/16/2017	01/28/2017	04/14/2017	3615 GR
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?
MD 21,281'		TVD 11,257'		21. Type Electric and Other Logs Run
		21,157'		None

22. Producing Interval(s), of this completion - Top, Bottom, Name

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1384'	17 1/2"	1185 CL C/Circ	
9 5/8"	40	5138'	12 1/4"	1468 CL C/CIRC	
5 1/2"	23	21272'	8 3/4"	3615 CL C/CALC TOC	3100'
5					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
11407-21,157' 2 3/4", 2738 holes	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">11407-21157'</td> <td style="text-align: center;">FRAC W/25.85mm lbs proppant, 453,244bbls load fl</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11407-21157'	FRAC W/25.85mm lbs proppant, 453,244bbls load fl		
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11407-21157'	FRAC W/25.85mm lbs proppant, 453,244bbls load fl						

PRODUCTION

28. Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
04/14/2017		Flowing			Production		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/27/2017	24	64/64		3423	3832	6055	1120
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
	790					41.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
SOLD	

31. List Attachments

C-102, C-104, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name	Title
	Kay Maddox	Regulatory Analyst
E-mail Address	Date	
kay_maddox@eogresources.com	05/10/17	

