

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-43187		³ Reason for Filing Code/ Effective Date NW / 4/19/17
⁵ Pool Name Paduca; Bone Spring		⁶ Pool Code 96641
⁷ Property Code 316128	⁸ Property Name Morab 29-20 Fed	⁹ Well Number 1H

HOBBS OGD
JUN 02 2017
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II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	25S	32E		2440	North	660	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	25S	32E		433	North	678	West	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/19/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 11/26/16	²² Ready Date 4/19/17	²³ TD 17,692'	²⁴ PBTD 0	²⁵ Perforations 10699' - 17,447'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1102'	1135 sxs CIC		
12-1/4"	9-5/8"	4301'	1290 sxs CIC		
8-1/2"	5-1/2"	17,650'	2174 sxs H		
	Tubing: 2-7/8"	10,066'			

V. Well Test Data

³¹ Date New Oil 5/10/17	³² Gas Delivery Date 5/10/17	³³ Test Date 5/10/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 594 psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1017 bbl	³⁹ Water 1915 bbl	⁴⁰ Gas 2389 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Good*

Printed name: Linda Good

Title: Regulatory Specialist

E-mail Address: Linda.Good@dvn.com

Date: 6/1/2017 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: **Petroleum Engineer**

Approval Date: *06/02/17*

HOBBS OCD

JUN 02 2017

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061869
2. Name of Operator DEVON ENERGY PROD CO., L.P. Contact: LINDA GOOD E-Mail: linda.good@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T25S R32E Mer NMP SWNW 2440FNL 660FWL		8. Well Name and No. MORAB 29-20 FED COM 1H
		9. API Well No. 30-025-43187
		10. Field and Pool or Exploratory Area PADUCA; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/26/2016 - 11/27/2016 - Spud @ 15:30. TD 17-1/2" hole @ 1110'. RIH w/27 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1102'. Lead w/1135 sx CIC. Circ 305 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi, held for 30 min, OK.

11/29/2016 - 12/1/2016 - TD 12-1/4" hole @ 4321'. RIH w/106 jts 40# 9-5/8" J-55 BTC csg, set @ 4304'. Lead w/860 sx CIC, yld 1.87 cu ft/sk. Tail w/430 sx CIC, yld 1.33 cu ft/sk. Circ 305 sx cmt to surf. Disp w/323 bbls FW. PT BOPE 250/5000 psi, held for 10 min, OK. PT csg to 2765 psi, held for 30 min, OK.

12/23/2016 - 12/25/2016 - TD 8-3/4" hole @ 10,953' & 8-1/2" hole @ 17,692'. RIH w/391 jts 5-1/2" P-110 CDC-HTQ csg, set @ 17,650'. Lead w/354 sx CIH, yld 3.50 cf ft/sk & 344 sx CIH, yld w/291 cu ft/sk. Tail w/1476 sx CIH, yld 1.40 cu ft/sk. Disp w/407 bbls FW. ETOC @ 2067. RR @ 05:00.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #362843 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs**

Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #362843 that would not fit on the form

32. Additional remarks, continued

Sidewall cores: Two cored intervals all within the Bone Spring formation. 8593' - 9810' & 10234' - 11813'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMLC061869
SHL: NMLC062300**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

JUN 02 2017

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Devon Energy Production Company, L.P.

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8. Well Name and No.
Morab 29-20 Fed 1H

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

9. Well No.
30-025-43187

10. Field and Pool or Exploratory Area
Paduca; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2440' FNL & 660' FWL Unit E, Sec 29, T25S, R32E
433' FNL & 678' FWL Unit D, Sec 20, T25S, R32E**

PP: 2453' FNL & 660' FWL

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/26/2016 - 4/19/2017: MIRU WL & PT. TIH & ran , ETOC @ 2067'. TIH w/pump through frac plug and guns. Perf Delaware, 10,699' - 17,447', total 928 holes. Frac'd 10,699' - 17,447' in 38 stages. Frac totals 14,574 gal acid, 10,468,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 17,557'. CHC, FWB, ND BOP. RIH w/305 jts 2-7/8" L-80 tbg, set @ 10,066'. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Linda Good
Title **Regulatory Specialist**
Signature *Linda Good*
Date **6/1/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)