Form 3160-5 (June 2015)

## UNITED STATE arisbad Field Office DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT CD Hobbs 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM-- - 065441

6. If Indian, Allottee or Tribe Name

abandoned Well. Use Form 3160-3 (A	PD) for such propos	sais.
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OC    1. Type of Well		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		-00 OCA
✓ Oil Well Gas Well Other	JUN	MADERA 24 FEDERAL #001
2. Name of Operator Black Mountain Operating LLC		3. All Well 140. 20 025 26666
3a. Address 500 Main Street, Suite 1200	3b. Phone No. (include are) (817) 698-9901	10. Field and Pool or Exploratory Area
Fort Worth, Texas 76102	(817) 698-9901	JABALINA;WOLFCAMP, SOUTHWEST
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
M-24-26S-34E 1310 FSL 1310 FWL	<b>/</b>	Lea County, NM
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
✓ Notice of Intent	Deepen	Production (Start/Resume) Water Shut-Off
Alter Casing	Hydraulic Fractur	ring Reclamation Well Integrity
Subsequent Report Casing Repair	New Construction	n Recomplete
Change Plans	Plug and Abandon	n Temporarily Abandon &
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal
the proposal is to deepen directionally or recomplete horizontal the Bond under which the work will be perfonned or provide the completion of the involved operations. If the operation results in	ly, give subsurface locations are Bond No. on file with BLM an a multiple completion or re	imated starting date of any proposed work and approximate duration thereof. If and measured and true vertical depths of all pertinent markers and zones. Attact MBIA. Required subsequent reports must be filed within 30 days following ecompletion in a new interval, a Form 3160-4 must be filed once testing has been reclamation, have been completed and the operator has detennined that the site
This is notification that Black Mountain Operating LLC ha	as acquired the above well	/property from RMR Operating LLC
Per NTL89, Black Mountain Operating LLC accepts all all lease land or portion thereof.	pplicable terms, conditions	s, stipulations, and restrictions concerning operations conducted on the
Bond Coverage: BLM Bond No.: B009770		
Change of Operator Effective: 10/04/2016 (per OCD sign	nature approval)	
Former Operator: RMR Operating LLC (OGRID #281089 Acquiring Operating: Black Mountain Operating LLC (OC	3KID #3/112/)	SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Land Administration Manager Meg Wieger Date 09/16/2016 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Charles Nimmer PETROLEUM ENGINEER Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.