

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED  
 JUN 05 2017

WELL API NO. 30-025-36149	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	
8. Well Number 537	
9. OGRID Number: 157984	
10. Pool name or Wildcat Hobbs (G/SA)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Oxy USA Inc 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter <u>B</u> : <u>876</u> feet from the <u>North</u> line and <u>1403</u> feet from the <u>East</u> line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Retune well back to service (RTP)

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU PU
- DO CIBP (x 2) at 3935', continue CO to 4290' POOH with bit
- RU WL Run a CIBP and set @ 4290' capped with 10' of cement.
- Perforate wellbore as following:  
 4242' to 4254', 4220' to 4230', 4204' to 4212', 4188' to 4192', 4171' to 4178', 4140' to 4154', 4120' to 4130', 4097' to 4110', 4067' to 4074', 4049' to 4058' (4-jspf)
- Acid treat new perfs
- Scale squeeze formation.
- RIH with ESP assembly
- ND PU
- Return the back to service.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 6-02-2017

Type or print name Carlos Restrepo E-mail address: carlos\_restrepo@oxy.com PHONE: 713-366-5147

APPROVED BY:  TITLE AO/H DATE 6/5/2017