

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**  
 JUN 05 2017  
**RECEIVED**

WELL API NO. 30-025-26583
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner Tract 2
8. Well Number: 31
9. OGRID Number: 157984
10. Pool name or Wildcat <b>Drinkard</b> <b>HOBBS; DRINKARD</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (RDB)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: -----

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240

4. Well Location  
 Unit Letter    L   :   2055   feet from the   South   line and   598   feet from the   West   line  
 Section   34   Township   18S   Range   38E   NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU
- POOH w/ Production Equipment
- Set CIBP @ 6608' and cap with 35' of CMT
- Tag TOC at 6573'
- Circulate Inhibited Packer Fluid
- Perform MIT
- Install TA wellhead
- RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**HOBBS OCD**

JUN 05 2017

**RECEIVED**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 06/01/2017

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only  
 APPROVED BY: Maley Brown TITLE AO/II DATE 6/5/2017  
 Conditions of Approval (if any):

# Current Wellbore

Occidental Permian Ltd.

TT2-031-L34

30-025-26583

Lea Co., NM

**Casing OD: 13-3/8" 48# H80 @ 399'**

Hole size: 17.5"; Cmmt w/ 450 sx.

Circulated 80 sx

**Casing OD: 9-5/8"; K55 36#; @ 4305'**

Hole size: 12 1/4"; Cmmt w/ 1400 sx.

Circulate 180 sx

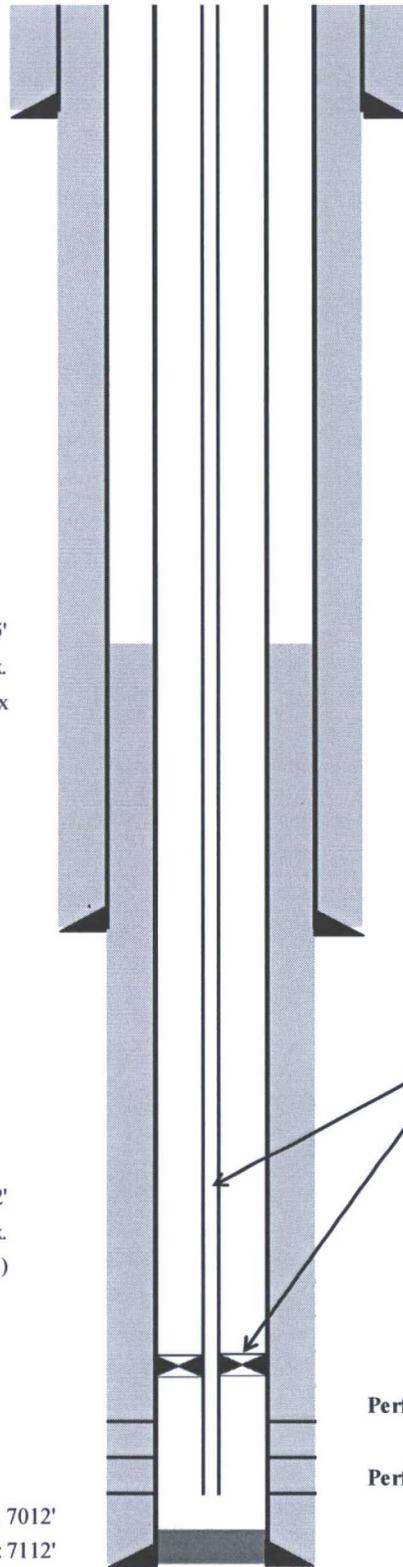
**Casing OD: 7" K55 26/23/20# @ 7112'**

Hole size = 8.75"; Cmmt with 630 sx.

TOC = 3105 (TS)

PBTD @ 7012'

TD: 7112'



2 7/8" Tubing, 213 JTS Above TAC

7" TAC @ 6578

2 7/8" Tubing, 11 JTS Below TAC

TD ~ 7000' (See History - 2012)

**Perforations: 6658-6962 [Drinkard] (3/80) - OPEN**

- Frac 03/1980

**Perforations: 6765-6872 [Drinkard] (12/03) - OPEN**

# Proposed Wellbore

Occidental Permian Ltd.

TT2-031-L34

30-025-26583

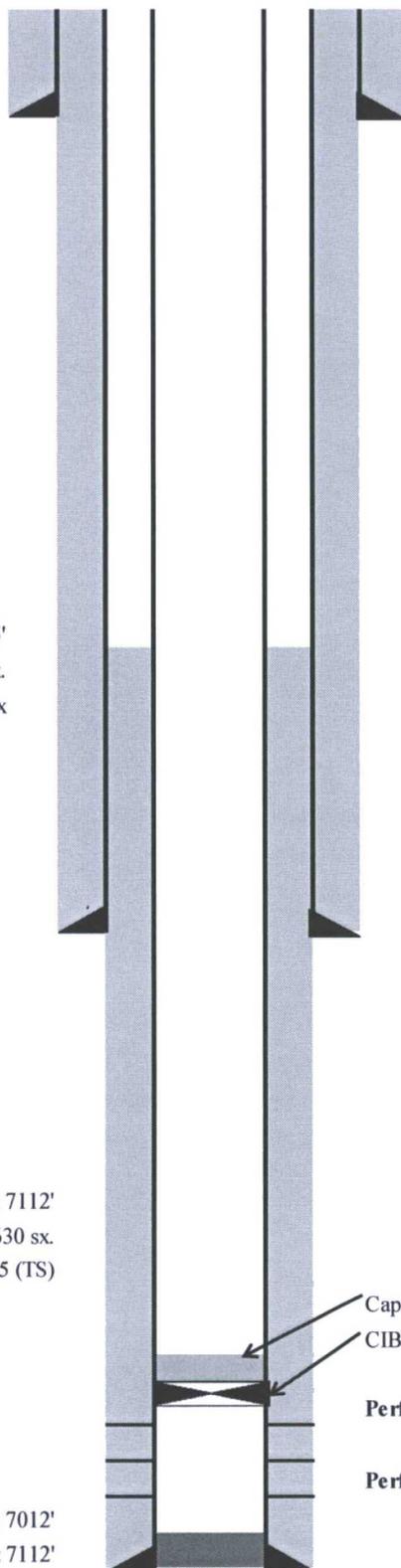
Lea Co., NM

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Hole size: 17.5"; Cmmt w/ 450 sx.  
Circulated 80 sx

**Casing OD: 9-5/8"; K55 36#; @ 4305'**  
Hole size: 12 1/4"; Cmmt w/ 1400 sx.  
Circulate 180 sx

**Casing OD: 7" K55 26/23/20# @ 7112'**  
Hole size = 8.75"; Cmmt with 630 sx.  
TOC = 3105 (TS)

PBTD @ 7012'  
TD: 7112'



Cap CIBP w/ 35' cement (TOC at 6573')

CIBP SA 6608' (50' above top perf)

**Perforations: 6658-6962 [Drinkard] (3/80) - OPEN**

- Frac 03/1980

**Perforations: 6765-6872 [Drinkard] (12/03) - OPEN**