

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

MAY 24 2017

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-42685		³ Reason for Filing Code/ Effective Date NW / 4/20/17
⁵ Pool Name Jabalina; Delaware, SE		⁶ Pool Code 97597
⁷ Property Code 315022	⁸ Property Name Billiken 6 Federal	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	26S	35E		265	South	1295	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	26S	35E		235	North	645	West	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/20/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

IV. Well Completion Data

²¹ Spud Date 8/31/15	²² Ready Date 4/20/17	²³ TD 13708	²⁴ PBDT 13660	²⁵ Perforations 9296 - 13609	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1165	1200 sx CIC; Circ 120 bbls		
12.25	9.625	5345	1770 sx CIC; Circ 3.5 bbls		
8 1/2 & 8 3/4	5.5	13708	1970 sx CIC; Circ 0		
	Tubing: 2.875	8613			

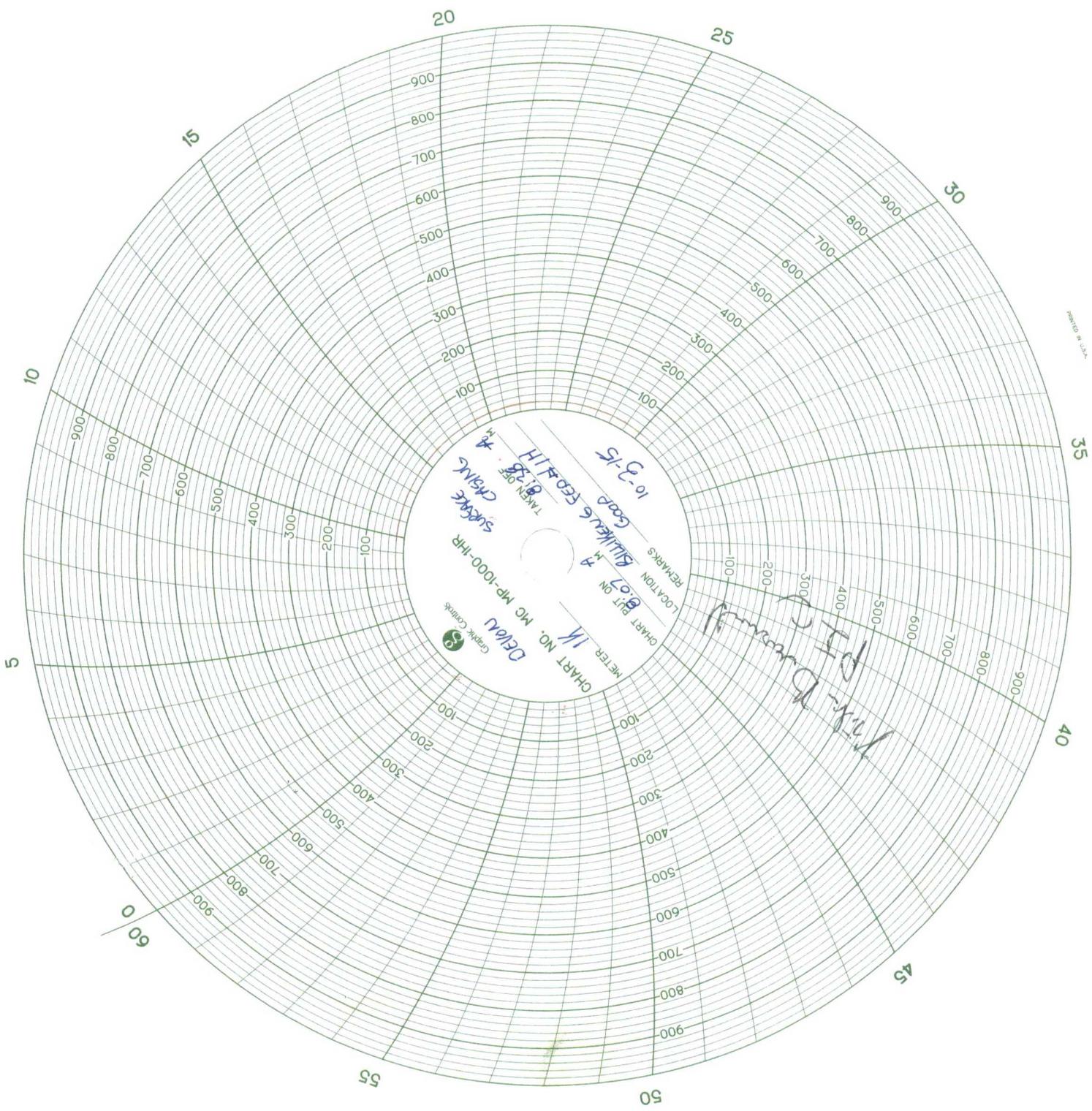
V. Well Test Data

³¹ Date New Oil 5/11/17	³² Gas Delivery Date 5/11/17	³³ Test Date 5/11/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 335 psi	³⁶ Csg. Pressure 161 psi
³⁷ Choke Size	³⁸ Oil 674 bbl	³⁹ Water 2014 bbl	⁴⁰ Gas 736 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dvn.com
Date: 5/22/2017 Phone: 405-228-8429

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: Petroleum Engineer
Approval Date: 06/02/17



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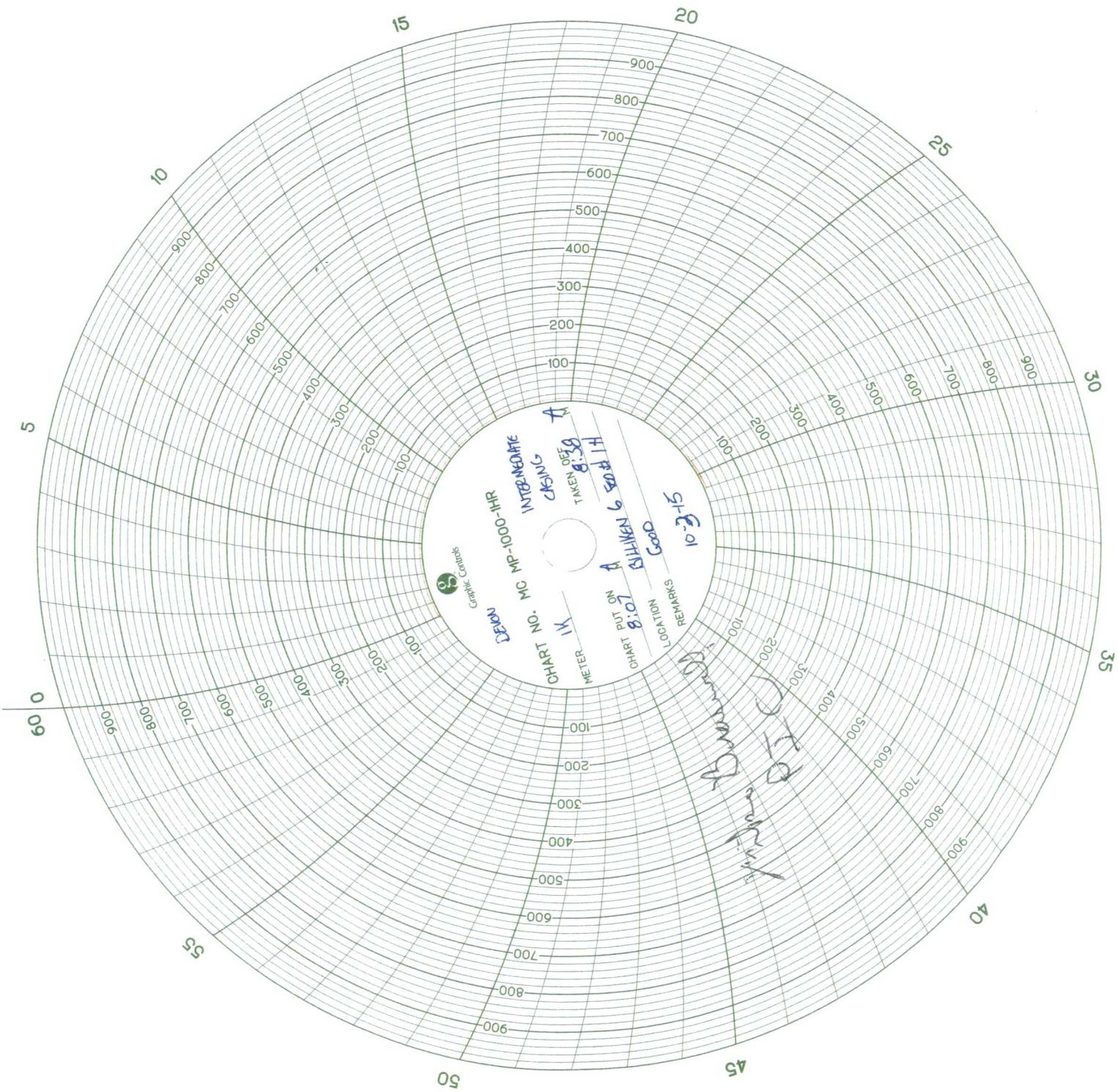
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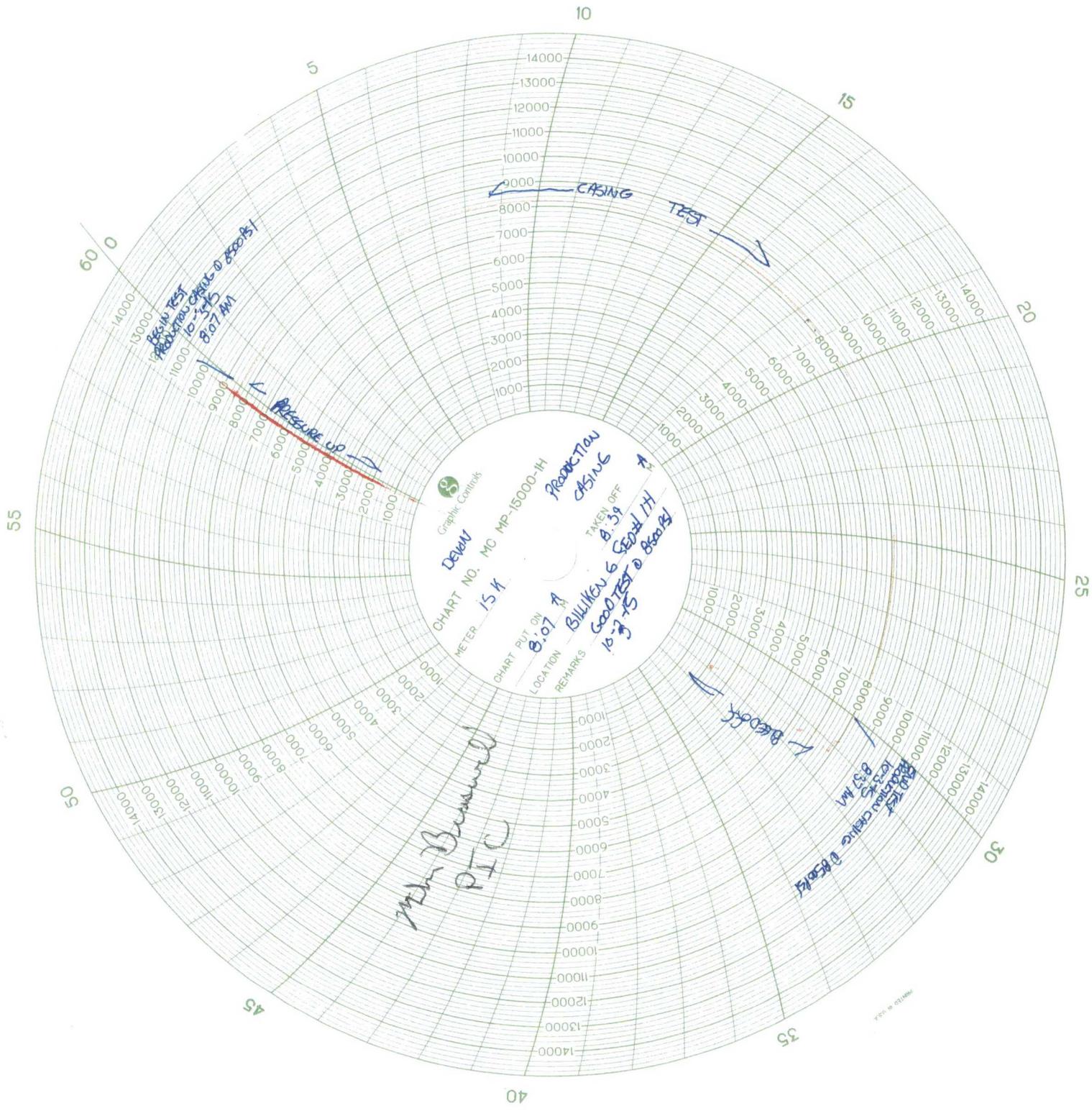
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Graphic Controls
 Denver

CHART PUT ON
 8:10

LOCATION

REMARKS

8:39

Billiken 6

Good test @ 8:37 AM

Production casing

MC MP-15000-1H

Meter 15 K

Graphic Controls

Denver

Chart No. MC MP-15000-1H

Meter 15 K

Taken Off 8:39

Location Billiken 6

Remarks Good test @ 8:37 AM

Production casing

MC MP-15000-1H

Meter 15 K

Graphic Controls

Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

HOBBS OCD

MAY 24 2017

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5. Lease Serial No. BHL:

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Billiken 6 Federal 1H

9. API Well No.
30-025-42685

10. Field and Pool or Exploratory Area
Jabalina; Delaware, SE

11. Country or Parish, State
Lea, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
265' FSL & 1295' FWL Lot 4, Sec 6, T26S, R35E
235' FNL & 645' FWL Lot 1, Sec 6, T26S, R35E **PP: 275' FSL & 1085' FWL**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/02/15-3/27/17: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 1414'. Ran MIT. Placed in drlg SI status 5/10/16, effective until 8/31/17. TIH w/pump through frac plug and guns. Perf Delaware, 9296'-13609', total 420 holes in 17 stages. Frac totals 3528gal acid, 3,709,100# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 13,660'. CHC, FWB, ND BOP. RIH w/256 jts 2-7/8" L-80 tbg, set @ 8613'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Rebecca Deal

Title **Regulatory Analyst**

Signature 

Date **5/22/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.