

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701		² OGRID Number 260297
		³ Reason for Filing Code/ Effective Date RT 40000 06/07/2017
⁴ API Number 30 - 025-43614	⁵ Pool Name Ojo Chiso; Bone Spring	⁶ Pool Code 96553
⁷ Property Code 313707	⁸ Property Name Chiso 14 State 8711	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	14	22S	34E		230	south	950	east	Lea

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	14	22S	34E		60	north	2000	east	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	F	TBD			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marketing & Terminals, LP P.O. Box 5090 Sugarland, TX 77479	O
24650	Targa Midstream Services LLC 6 Desta Drive, Ste 3300 Midland, TX 79705	G
<i>90 DAY TEST ALLOWABLE EXPIRES 9/7/17</i>		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
04/04/17	06/05/17 <i>flowing back after frac</i>	16228' MD 11175' TVD	16228' MD 11175' TVD	11340-15958'	---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"	13 3/8"	1763'		1490 sx - circ to surf	
12 1/4"	9 5/8"	5738'		1935 sx - circ to surf	
8 3/4"	5 1/2"	16228'		2415 sx - circ to surf	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
06/05/17 <i>flowing back after frac</i>	TBD	06/05/2017	24 Hrs	---	3450
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
19/64	0 (anticipate 1500/day)	2013	0	Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pam Inskeep*
Printed name: Pam Inskeep
Title: Regulatory Administrator
E-mail Address: pinskeep@btaoil.com
Date: 06/06/17
Phone: 432-682-3753

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: **Petroleum Engineer**
Approval Date: *06/07/17*