

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43615
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Chiso State 8711 14
8. Well Number 4H
9. OGRID Number 260297
10. Pool name or Wildcat Ojo Chiso; Bone Spring 96553

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 South Pecos, Midland, TX 79701

4. Well Location
 Unit Letter P : 230 feet from the South line and 920 feet from the East line
 Section 14 Township 22S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3475' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: completion operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/10/17 Ran CBL 11600 - 5000'.
 05/11/17 Test 5-1/2" csg to 1000. Good test. RIH, set plug @ 15921'. Press test csg to 8500 psi, good test. Perf three of six clusters 15891', 15853', 15815'.
 05/15/17 to 05/27/17 Test to 10000#, good test. Perf Bone Spring 11350-15815'. Aczd w/1519 bbls, Frac w/141556 bbls wtr + 3188 tns sand.
 05/31/17 Begin drill out plugs.
 06/04/17 Begin to recover load.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE: Regulatory Administrator DATE: 06/06/17

Type or print name: Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 06/07/17
 Conditions of Approval (if any):