

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60824 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 811 South 1 st Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit ✓
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County ✓		8. Well Number 60 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
RECEIVED JUN 06 2017 HOBBS OCD		10. Pool name or Wildcat Twin Lakes; San Andres (Assoc) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE PERFORM REMEDIAL WORK <input type="checkbox"/> F TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> I DOWNHOLE COMMINGLE <input type="checkbox"/>	INT TO PA P&A NR <u>Am</u> ✓ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 06/06/2017

Conditions of Approval (if any):

Plugging Report TLSAU #60

5/30/2017 Moved in rigged up and moved in equipment. Picked up rods. Weight was there but did not feel pump unseat. Tagged bottom and turned to the right. Would torque up but not grab. POOH with rods. Laid down 12 7/8", 94 3/4", 1 K-bar, and the plunger of a tubing pump. Left standing valve in the hole. Installed BOP. Worked tubing free and pumped 15 bbls fresh water down the casing. POOH with 87 joints of 2 3/8" tubing and the barrel of the tubing pump. Made two swab runs while pulling tubing. Tallied out of the hole. Made a gauge ring run to 2650' and SION.

5/31/2017 Set CIBP at 2634'. Caught circulation and attempted to test casing. Had communication with surface head. Circulated MLF and spotted 50 sx cement on top of CIBP. POOH with setting tool. Picked up packer and set at 500'. Could pump down tubing 2 bbl/min at 300#. Set packer at 100'. Could pump down tubing 2 bbl/min at 450#. Set packer at 1250'. Pressured up below packer to 700# and held. Reset packer at 500' and squeezed below packer with 45 sx cement. WOC. POOH with packer and tagged cement at 632'. Isolated hole in 4 1/2" casing between 31' and 62'. SION

6/1/2017 Perforated casing at 185'. Set packer at 60'. Pumped cement down tubing and under the packer to the perfs at 185'. Pumped until cement came out of the surface head. Closed valve on the surface head and pumped until cement came out of the 4 1/2" casing. Took 60 sx. Cut off wellhead. Filled up both strings to surface with 15 sx cement. Installed marker and cut off anchors. Cleaned the pit and cleared the location.