

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS 002 JUN 05 2017 RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29542
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 313888
7. Lease Name or Unit Agreement Name Davis
8. Well Number 1
9. OGRID Number 370037
10. Pool name or Wildcat Hobbs, Blinbry East
4. Well Location Unit Letter O : 920 feet from the South line and 350 feet from the East line
Section 29 Township 18S Range 39E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT:
REMEDIAL WORK
COMMENCE DRILLING OPNS INT TO PA [x]
CASING/CEMENT JOB P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator has determined that the well's surface casing is parted.
Due to the parted surface casing, operator intends to plug and abandon the well per the attached proposed plug and abandon procedure.
After OCD approval to plug and abandon the well is obtained, operator will petition working interest owners for their participation in the plugging of the well.
Operator estimates starting the plug and abandon procedure 60 - 90 days after OCD approval is obtained.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date: 12/18/1985

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Harryman TITLE Senior Engineering Technician DATE 06/02/2017

Type or print name William (Bill) Harryman E-mail address: bharryman@trinityco2.com PHONE: (432)253-7532

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/06/2017

Conditions of Approval (if any):

R DAVIS 1 PA WORKOVER GUIDELINE

6/1/2017

LEASE NAME & WELL NUMBER: R DAVIS #1

FIELD SUPERINTENDENT: Jerry Metcalf CELL: 806-893-4042

PROJECT ENGINEER: Tim Brown CELL: 432-934-7209

BACKUP-Dean Soderstrom CELL:432-634-8102

FIELD: East Hobbs (Blinebry) COUNTY: Lea

WI: 47.953304% NRI: 35.96496%

JOB DESCRIPTION: Plug and Abandon COST ESTIMATE:

AFE NO.: API NO.: 30-025-29542

KB: 3596 (10' AGL) GL: 3586'

TD: 6448' PBTD: 5727 (5/16/2017)

CASING PROGRAM:

Surface: 8-5/8" 24 ppf J55 @ 1871' w/860 sx circ.

Long string: 4-1/2" 9.5/10.5 ppf J55 @ 6448' w/ 1350 sx TOC 83' calc

PRODUCTION ZONE: Clearfork/Blinebry perms 6378-6420

WELL HAS BEEN A VERY LOW VOLUME PRODUCER 2 BOPD OR LESS.

WELLHEAD APPEARED TO DROP RECENTLY, EQUIPMENT WAS PULLED

OUT OF THE HOLE, AND SURFACE CASING IS APPARENTLY PARTED VERY

SHALLOW. IT IS NOT ECONOMIC TO REPAIR THIS WELL. IN ORDER TO

PROTECT THE WELLBORE AND WATER TABLE WHILE OBTAINING NMOC

AND WIO APPROVAL, A CEMENT PLUG WAS SPOTTED FROM 6351-5727'

(AND TAGGED) ON 5/16/2017.

PLUG AND ABANDON PROCEDURE

1. PREP LOCATION FOR WORKOVER. IF NEEDED, TEST ANCHORS & REPLACE.
2. MI&RU PULLING UNIT. MI PIPE RACKS & WORKSTRING. MI&RU REVERSE UNIT & TANK.
3. PICK UP WORK STRING, RIH WITH NOTCHED COLLAR RE-TAG BOTTOM PLUG AT 5727'.
4. CIRCULATE HOLE WITH 9.5# PLUGGING MUD.
5. POOH TO 4450' AND SPOT SAN ANDRES PLUG 4450-4350'. TAG PLUG. (45 SX CMT)
- ~~5. POOH TO 3910' AND SPOT QUEEN PLUG 3910-3810'. TAG PLUG.~~
6. POOH TO 2980'. SPOT 25 SX CMT. WOC & TAG
7. POOH TO SPOT SHOE PLUG 1950-1850' 2000' SPOT 25 SX. WOC & TAG
8. SPOT SURFACE PLUG 350' TO SURFACE. TOP OFF CEMENT.
9. RIG DOWN AND MOVE OFF SERVICE UNIT.
10. CUT OFF CASING BELOW GROUND LEVEL, SET A CONCRETE MARKER PER NMOCD REQUIREMENTS (FORM C-103, ATTACHED).
VERIFY CEMENT TO SURFACE ALL STRINGS
11. PROCEED WITH SURFACE REMEDIATION PER FORM C-103 REQUIREMENTS. AFTER ALL WORK IS COMPLETE, SUBMIT THE FORM TO BILL HARRYMAN FOR SUBMISSION TO THE NMOCD DISTRICT OFFICE.

P&A Marker:
At least 4" in diameter & 4' above ground level
Include Operator, Lease, Well No.,
Unit letter, Section, TWP, Range, &
API Number

T. SALT 1950'
B. SALT 2930'

Submit One Copy To Appropriate District Office
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 325 N. French Dr., Hobbs, NM 88240
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

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OIL CONSERVATION DIVISION
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Form C-103
 Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		WELL API NO. _____ 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. _____ 7. Lease Name or Unit Agreement Name _____ 8. Well Number _____ 9. OGRID Number _____ 10. Pool name or Wildcat _____
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
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OTHER: Location is ready for OCD inspection after P&A

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _____ TITLE _____ DATE _____
 TYPE OR PRINT NAME _____ E-MAIL: _____ PHONE: _____
 For State Use Only
 APPROVED BY: _____ TITLE _____ DATE _____

KB: 3596', 10' AGL
83' Calc TOC (1.18 yield, 20% excess)



R Davis #1
KB 3596', 10' AGL, Sec 29, T18S, Range 39E
Lea Co, NM
30-025-29542

Anhydrite @ 1835'
12/20/85 8-5/8" 24#/ft, J55 @ 1871' w/ 860 sx, circulated
Salt @ 1950'

Yates @ 3010'

Queen @ 3913'

San Andres @ 4445'

Glorieta @ 5810'

Blinebry @ 6376'
1/21/86 perf Clearfork/Blinebry 6378-6420 w/ 10 shots
2/30/85 4-1/2" 9.5#&10.5#, J55 @ 6448' w/ 1350 sx, TOC 83'/calc

Plug #5 - 350' to 0'

Apparent shallow surface casing part
Suspected shallow 4-1/2" casing leak

Plug #4 - 100' 1950'-1850'

Plug #3 - 100' 3910'-3810'

Plug #2 - 100' 4450'-4350'

Plug #1 - 100' 6351'-5727'
Spotted & Tagged 5/16/2017