

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 07 2017

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #1
9. OGRID Number 36785
10. Pool name or Wildcat AGI - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Acid Gas Injection
2. Name of Operator DCP Midstream LP
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X] CONDUCT MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Wednesday, June 7 2017 at 7:52 am. To conduct the MIT, the annular space pressure was adjusted to 600 psig by adding a small amount of diesel immediately before the test. The step-by-step MIT process was as follows:

- 1. Initially the starting annular space pressure between the casing and injection tubing was 0 psig.
2. Placed the chart on annular space and began recording annular space pressure.
3. Held pressure at 0 psig on chart for approximately 8 minutes
4. Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
5. When annulus pressure reached 600 psig closed valves to the pumping unit and recorded annular space pressure for 35 minutes.
6. After 35 minutes the annulus pressure was 570 psig.
7. Bled-off annular fluid to reduce observed pressure to zero psig.
8. Stop recording.
9. Restored annular pressure to normal operating pressures (300 psig).

Geolex, Inc. and Schlumberger conducted the test. The Bradenhead and upper and lower intermediate casings were also tested and results recorded by the NMOCD

Please see the attached pages for proposed well schematic and proposed tubing and equipment schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Type or print name Jared R. Smith TITLE Consultant to DCP Midstream E-mail address: jsmith@geolex.com DATE 06/07/2017 PHONE: (505)842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 6-7-17
Conditions of Approval (if any):

RBDMS-CHAET - v

