

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
 MAR 05 2017  
**RECEIVED**

WELL API NO. 30-025-29711	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. EO-8563-0004	
7. Lease Name or Unit Agreement Name CONSOLIDATED STATE	
8. Well Number 3	
9. OGRID Number 286255	
10. Pool name or Wildcat STRAWN	
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>NORTH</u> line and 2128 feet from the <u>WEST</u> line Section <u>49</u> Township <u>17S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,778 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 4" flush joint liner (4"OD, 11#/ft 0.262" thickness API P110 USS-Liberty JJM ID 3.475" pipe, ID 3.390" connection with an API drift of 3.351" in connection. Ran CBL log. Found good bond across liner and San Andres squeeze holes. Found top of cement at 4740'. Ran in hole with Weatherford Arrowset 1-X packer, on-off tool, 1700 feet of 2-3/8" IPC tubing on bottom and 10,520' of 2 7/8" IPC tubing on top. Set packer at 12,220'. Closed BOP and tested annular space to 500 psi held good for 30 minutes. Notified OCD of MIT test planned for 1pm tomorrow. Pumped 270 bbls of packer fluid down backside. Conducted MIT at 1pm. The OCD did not witness the test. Emailed chart to Sylvia Dickey with OCD. Final Report.

**Denied**

*VIOLATION RULE 19*  
*KZ*

Spud Date:  Rig Release Date:

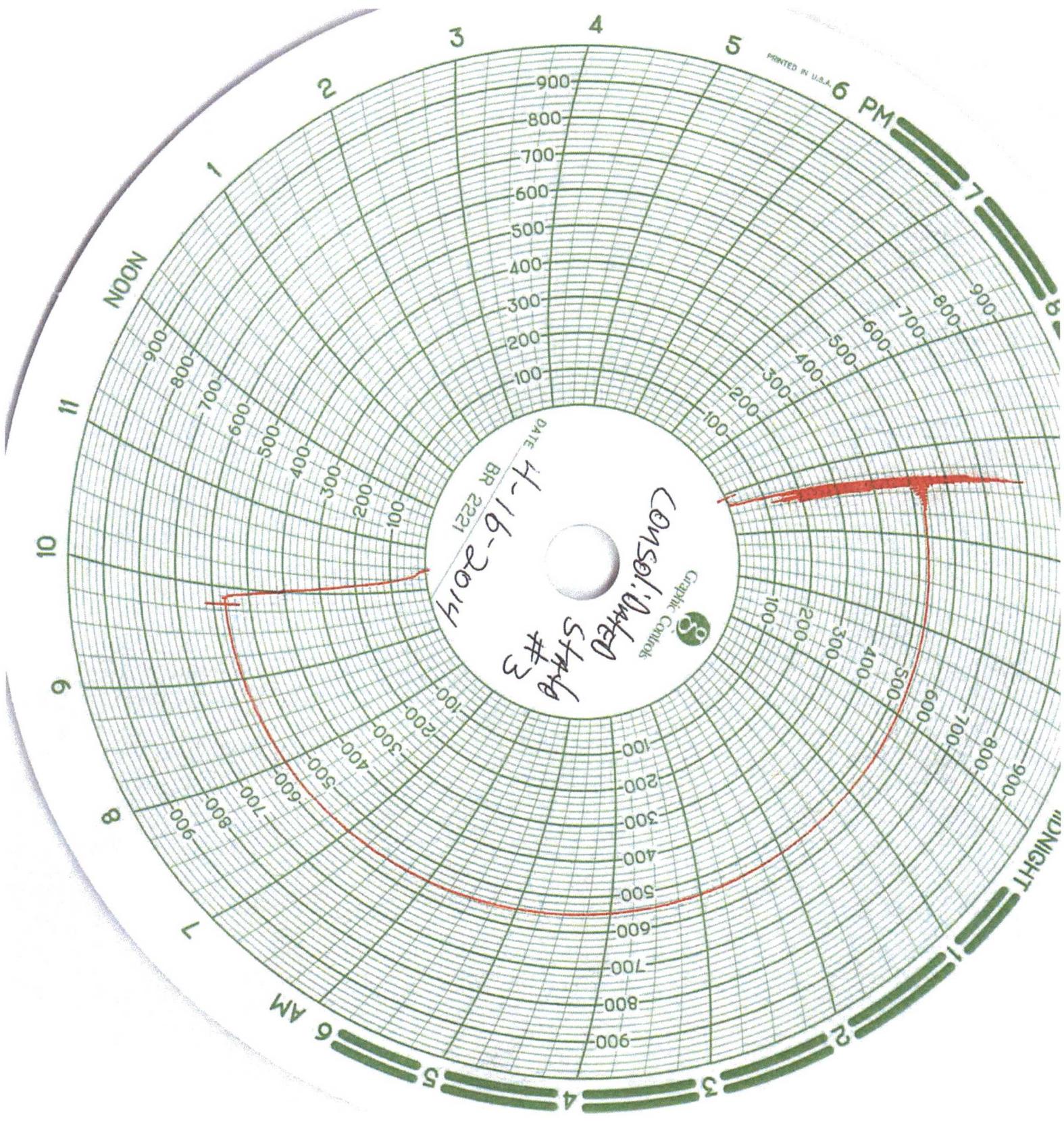
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joann Tercero TITLE Regulatory Analyst DATE 10/16/2014

Type or print name JoAnn Tercero E-mail address: joann@cobaltoperating.com PHONE: 432-683-8030

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_



PRINTED IN U.S.A.

DATE 4-16-2014  
BR 2221  
Graphic Controls  
Consolidated  
Staff #3



WEATHERFORD completion tools  
TOOLMAN Justin Berry 4-16-14

Cobalt operating  
AJ 4-16-14

DE LA  
Sierra

TRUCKING  
Hobbs, Nm

4-16-2014

Orlando Nava

ORLANDO NAVA  
TRUCK # 4