

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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HOBBSCO
 MAY 08 2017
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: 138
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RUN LINER**

8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	X	4	21S	37E	P	660	S	660	E	Lea
BH:										

13. Date Spudded 10/12/1951	14. Date T.D. Reached 11/11/1951	15. Date Rig Released 11/11/1951	16. Date Completed (Ready to Produce) 04/19/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3480' GL
18. Total Measured Depth of Well 6750' 6800' 6840'		19. Plug Back Measured Depth 6670'		20. Was Directional Survey Made? No

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6522'-6715'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	305'	17-1/2"	300 sx	
8-5/8"	24#	2905'	12-1/4"	475 sx	
5-1/2"	14#	6750'	7-7/8"	900 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6760'	240		2-3/8"	6489'	6480'

26. Perforation record (interval, size, and number) Drinkard 6522'-6715' (2 SPF, 182 holes) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6522'-6715'</td> <td>10,000 gal acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6522'-6715'	10,000 gal acid
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6522'-6715'	10,000 gal acid				

28. PRODUCTION

Date First Production 04/19/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection Packer	Well Status (<i>Prod. or Shut-in</i>) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
C-103 & Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 05/05/2017
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E-mail Address **Reesa.Fisher@apachecorp.com**

