

**HOBBS OGD**  
**RECEIVED**  
 JUN 08 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-40898

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

THISTLE UNIT

8. Well Number 43H

9. OGRID Number

6137

10. Pool name or Wildcat

TRIPLE X; BONE SPRING

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848

4. Well Location

Unit Letter M : 200 feet from the S line and 500 feet from the W lineSection 33 Township 23S Range 33E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,656'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: Compl Rpt – Revised to correct TOP date

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1/13 - 4/3/13 -MIRU Key Rig 306; ND WH & NU BOP. PU & RIH w/ 4 3/4" bit and tbg, tag PBTD @ 15,677', test csg @ 2500psi for 15 min; ok. Displ. Hole w/ 400 bbls 2% KCL. POOH w/ tbg & BHA, prepare to run CBL log.

4/4/13 – 4/19/13 – MIRU Cased Hole Solutions & run CBL from 11,280' to 5,000'; TOC approx. 5,330'. POOH & RD WL. RIH w/perf guns, perf intervals from 11,322' – 15,654' w/ 500 holes. POOH. Frac 10 stages w/ 2,063,396# 30/50 WS, 40,000 gals 15% HCL, 592,568# 20/40 CRC, 775,629# 100 Mesh & 31,399 bbls XL Fluid & 1,207,734 bbls Slick water; FL w/3,110 bbls water. RD & release frac equipment. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 6/6/2017Type or print name Rebecca Deal E-mail address: rebecca.deal@dmn.com PHONE: (405) 228-8429**For State Use Only**APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/12/17

Conditions of Approval (if any):