

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JOHN 0 8 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO. 30-025-40898
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit
6. Well Number:
43H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Revision to Compl Rpt dtd 7/12/13

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID 6137

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
TRIPLE X; BONE SPRING 59900

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	33	23S	33E		200	FSL	500	FWL	LEA
BH:	D	33	23S	33E		321	FNL	415	FWL	LEA

13. Date Spudded 3/1/2013
14. Date T.D. Reached 3/24/13
15. Date Rig Released 3/27/13
16. Date Completed (Ready to Produce) 4/19/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3656'
18. Total Measured Depth of Well 15,737'
19. Plug Back Measured Depth 15,677'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name
11,322' - 15,654' Triple X; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,343'	17 1/2"	1,225 sx	0
9 5/8"	40#	5,234'	12 1/4"	1,630 sx	0
5 1/2"	17#	15,737'	8 3/4"	2,110 sx	TOC ~ 5,330' Per CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9988'	

26. Perforation record (interval, size, and number)
11,322' - 15,654', 0.42", 500 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,322' - 15,654' 10 stageS: 2,063,396# 30/50 WS, 592,568# #20/40
CRC, 40,000 gals 15% HCL, 775,629# 100 Mesh &
31,399 gals XL Fluid, 1,207,734bbls Slick water

28. PRODUCTION

Date First Production 4/25/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD
Date of Test 5/6/13
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 746
Gas - MCF 718
Water - Bbl. 722
Gas - Oil Ratio 962
Flow Tubing Press. 0
Casing Pressure 1600
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
AMENDED

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 3/27/13

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Rebecca Deal* Printed Name Rebecca Deal Title Regulatory Analyst Date 6/6/2017
E-mail Address rebecca.deal@dvn.com

KZ

