

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OCD
JUN 05 2017
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43593

5. Indicate Type of Lease
STATE FEE /

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Naguss 30 State Com /

8. Well Number 501H /

9. OGRID Number
7377 /

10. Pool name or Wildcat
*WC-025 G-07 S213430M; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc. /

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter D : 183 feet from the North line and 399 feet from the West line
Section 30 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3745' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/28/17 TD at 20925' MD.
- 5/29/17 Ran 5-1/2", 20#, (466 jts) P-110 DWC & (3 jts) P-110 LTC casing set at 20904'.
- 5/31/17 Cement lead w/ 415 sx LUCEM, 10.8 ppg, 2.46 CFS yield;
Cement middle w/ 365 sx Class C, 11.5 ppg, 3.66 CFS yield;
Cement tail w/ 2880 sx Class H, 15.6 ppg, 1.25 CFS yield.
Circulated 177 bbls cement to surface. WOC 16 hrs.
- 6/01/17 Released rig.



Spud Date:

5/1/17

Rig Release Date:

6/1/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/02/2017

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/12/17

Conditions of Approval (if any):