

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 JUN 09 2017
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-43781	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Righteous 6 State Com	✓
8. Well Number 601Y	✓
9. OGRID Number 7377	
10. Pool name or Wildcat Antelope Ridge; Bone Spring, North	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **I**: **1983** feet from the **South** line and **345** feet from the **East** line
 Section **6** Township **23S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

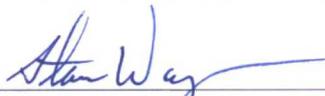
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

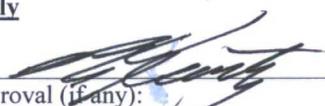
5/28/17 Ran 9-5/8", 40.7#, (93 jts) J-55 LTC & (37 jts) HCK55 LTC casing set at 5765'. DV tool at 3998'.
 1st stage: Cement w/ 310 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 275 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 90 bbls cement to surface.
 2nd stage: Cement w/ 1240 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 215 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 358 bbls cement to surface.
 Tested casing to 2500 psi for 30 minutes. Test good.
 5/29/17 Resumed drilling 8-3/4" hole.

Spud Date: 5/4/17 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 5/30/2017

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
 APPROVED BY:  TITLE Petroleum Engineer DATE 06/12/17

Conditions of Approval (if any): _____