Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 83406 District IV 1220 S. St. Francis Dr., Same Fe, NM 1220 S. St. Francis Dr., Same Fe, NM NM 87505State of New Mexico Energy, Minerals and Natural ResourcesState of New Mexico Energy, Minerals and Natural ResourcesEnergy, Minerals and Natural ResourcesDistrict III District IV 1220 S. St. Francis Dr., Same Fe, NMState of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004WELL API NO. 30-025-075225. Indicate Type of Lease STATEK6. State Oil & Gas Lease No.			
District IV       Santa Pe, NM         1220 S. St. Francis Dr., Santa Pe, NM       2         87505       SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPOSALS 10 DRILL OR TO DEEPEN OR PLUG BACK TO A         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH         PROPOSALS.)         1. Type of Well: Oil Well	<ol> <li>Lease Name or Unit Agreement Name <u>W.D. Grimes NCT-A</u></li> <li>Well Number #4</li> </ol>			
2. Name of Operator       Texland Petroleum-Hobbs, LLC	9. OGRID Number 113315			
<ol> <li>Address of Operator</li> <li>777 Main Street, Suite 3200, Fort Worth, Texas 76020</li> </ol>	10. Pool name or Wildcat Byers Queen			
4. Well Location Unit Letter C : 330 feet from the North line and 2310 feet from the West line Section 32 Township 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640' GR Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	nce from nearest surface water			
Pit Liner Thickness:       mil       Below-Grade Tank: Volume       bbls;       Construction Material				
12. Check Appropriate Box to Indicate Nature of Natice, Report or Other Data				
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.				
	JOB 🗌			
Restoration Due By	JOB []			
Restoration Due By	give pertinent dates, including estimated date			

5/24/17	CIBP @ 3884'. Circulated 10# 9.5 ppg salt get mud between plugs
	Set 2 <sup>nd</sup> CIBP @ 3548' w/90 sks Cl "C" cmt, Tagged @ 3020', Test to 500#, held ok
	Set 35 sk plug from 2616-2842, tagged @ 2616'
	Squeezed perfs @ 1850' w/15 sks Cl "C" emt-
	Set 40 sk plug from 1736-1896', tagged @ 1736'
	Set 50 sk plug from surface to 327', added 1 bbl to fill csg stub at surface and install dry hole marker
	P&A completed 5/27/17

OCD notified but not present. Revisions to approved procedures were approved by Mark Whitaker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ .

SIGNATURE Vickie Smith	TITLERegulatory Analyst	DATE6/8/17
Type or print name Vickie Smith	E-mail address: vsmith@texpetro.com	Telephone No. 575-433-8395
APPROVED BY: Marchitak	TITLE P.E.S.	DATE 06/12/2017
Conditions of Approval (if any):		•