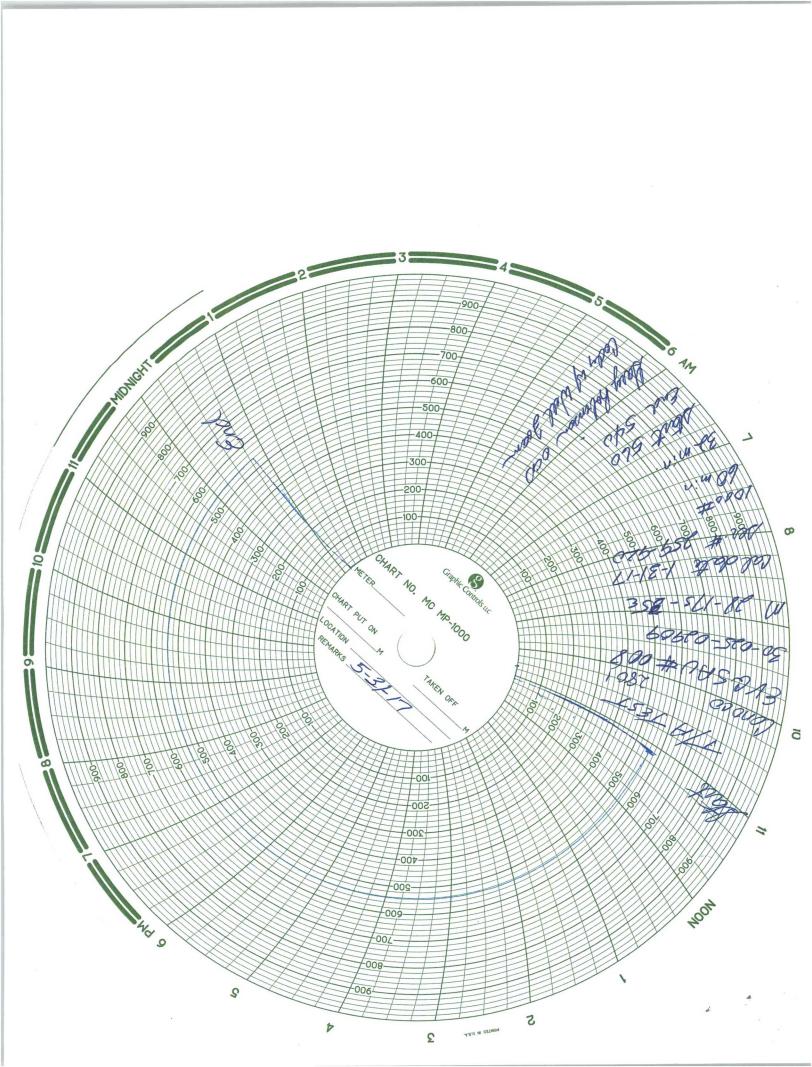
Submit 1 Copy To Appropriate District	State of N	ew Mexico	Form C-103				
Office <u>District I</u> – (575) 393-6161	Energy, Minerals an	nd Natural Resources	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-02909				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		TION DIVISION	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE / 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM			A-1320				
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	EAST VACUUM GB-SA UNIT TRACT 2801						
PROPOSALS.)		HOBBS OCD	8. Well Number				
1. Type of Well: Oil Well X 2. Name of Operator	Gas Well Other	HUBBS OUD	9. OGRID Number				
ConocoPhill	ips Company	JUN 1 2 2017	217817				
3. Address of Operator _{P. O. Box} Midland, 7	51810 X 79710		10. Pool name or Wildcat				
4. Well Location	7 19110	RECEIVED	VACUUM; GB-SA				
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line							
Section 28	Township 17S	Range 35E	NMPM County LEA				
	11. Elevation <i>(Show whet)</i> 3960' GR	her DR, RKB, RT, GR, etc.)					
	5700 GK						
12. Check	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A							
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT	JOB []				
		_					
OTHER:	leted operations (Clearly st		LACE IN TA STATUS				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 							
CONOCOPHILLIPS WOULD L	IKE TO PLACE THIS WEL	L IN TA STATUS					
5/26/17 RIH W/SCRAPER TP 4170'. POOH W/SCRAPER & LD.							
5/30/17 RIH W/BP & SET @ 4100'. TEST TO 540#/ 30 MINS - HELD. CIRC PACKER FLUID. 5/31/17 RAN MIT TO 560#/32 MINS - TEST GOOD. CHART ATTACHED.							
ATTACHED IS A CURRENT WELLBORE SCHEMATIC.							
This Approval of Temporary,							
Abandonment Expires 5/31/2019							
and the comes of start							
Spud Date:	Rig Kel	ease Date:					
I hereby certify that the information	above is true and complete t	to the best of my knowledge	e and belief.				
$\bigcap \bigcap \bigcap$	7						
SIGNATURE Hond	TITLE	Staff Regulatory Technicia	nDATE_06/08/2017				
Type or print name <u>Rhonda Rogers</u>	U E-mail	address: rogerrs@conocop	hillips.com PHONE: (432)688-9174				
For State Use Only M 1 H Road 10 HT							
APPROVED BY: Male Alexandritte He/I DATE 6/13/2017							
Conditions of Approval (if any):	There	1110					
v	RBIMS	-CHART-V					



Schematic - Current EAST VACUUM GB-SA UNIT 2801-008				
trict RMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300250290900	County LEA	State/Province NEW MEXICO
ginal Spud Date S	urface Legal Location ec. 28, T-17S, R-35E	East/West Distance (ft) East/West Refe		North/South Distance (ft) North/South Reference
8/10/1939 3	ec. 26, 1-175, R-35E	660.00 W		000.00 3
in the constant Automation		VERTICAL - MAIN HOLE, 6/8/2017 12	:50:18 PM	
D (ftKB)	n tel den Aufstrehet 1 1. mili.	Vertical schematic (a	ctual)	
0.0				
10.8				
19.0				· · · · · · · · · · · · · · · · · · ·
27.9 -				Casing Joints; 11.0-242.0
242.1				Surface Casing Cement; 11.0-251.0; TOC assumed at surface.; 8/11/1939
,548.9				Casing Joints; 11.0-1,549.0 Float Collar; 1,549.0-1,550.0
,571.9 -			4888	Casing Joints; 1,550.0-1,572.0 Guide Shoe; 1,572.0-1,573.0
,580.1 -				Intermediate Casing Cement; 11.0-1,580.0; TOC Assumed at Surface.; 8/14/1939
711.0 -				Casing Joints; 11.0-4,125.0
,443.9 -				
,048.9	~~~~~		·	~~~~~~
,056.8 -			8	
100.1 Bridge Pl	ug - Temporary; 4,100	.0-4,103.0;	8	
,104.0		5/30/2017	8	
,119.1				
,123.0 -			8. 	
,125.7				Float Collar; 4,125.0-4,126.0
148.9			8 8	Casing Joints; 4,126.0-4,149.0 Guide Shoe; 4,149.0-4,150.0
160.1 -			X	Production Casing Cement; 2,700.0-4,160.0
269.0				TOC Assumed at Base of Salt; 9/4/1939
286.1				
371.1		1 - 10 - 1 - 10 - 1 - 1 - 1 - 1 - 1 - 1		
388.1				
464.9				Acidizing; 4,260.0-4,660.0; 9/8/1939
473.1 -				
561.4 -				
568.9 -				
576.1 -				Perforated; 4,575.0-4,576.0; 9/16/2002; Perforated to kill well.
587.9		to how write its consultation and incomparison in		
592.5				
593.5				
601.0				
619.1				
623.0				
120.0				