

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-28952

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Anderson Ranch Unit

6. Well Number:
0019

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Grand Banks Energy Company

9. OGRID
155471

10. Address of Operator
10 Desta Dr., Suite 300E, Midland, TX 79705

11. Pool name or Wildcat
W-025 G-01 5163211L; San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	11	16S	39E		2080	South	660	West	Lea
BH:										

13. Date Cased	14. Date T.D. Reached	15. Date Rig Released 1-26-16	16. Date Completed (Ready to Produce) 3-1-16	17. Elevations (DF and RKB, RT, GR, etc.) 4308 GL
18. Total Measured Depth of Well 13,700	19. Plug Back Measured Depth 5000'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	530		400 sx	0
9 5/8	40	4189		2475 sx	0
5 1/2	17	10499		2600 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	8875	11645	730		2 7/8	4400	4400'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4644-50	12 holes	4724-30	12 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4656-62	12 holes	4742-46	8 holes	4644-4770	fract w/ 4698 bbls fluid, 199 bbls		
4682-86	8 holes	4760-70	20 holes		15% HCL, 167,800 # white 16/30 and		
4996-4700	8 holes				60,120 # gravel 16/30		

28. PRODUCTION

Date First Production 3-4-16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-15-16	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 10	Water - Bbl. 118	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 10	Water - Bbl. 118	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Jones Printed Name Denise Jones Title Regulatory Analyst Date 2-16-17

E-mail Address _____