

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42264
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L.P. Linda Good		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558		7. Lease Name or Unit Agreement Name Chincoteague 32 State Com
4. Well Location Unit Letter <u>O</u> : <u>200</u> feet from the <u>S</u> line and <u>880</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>5H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470' GR		9. OGRID Number 6137
10. Pool name or Wildcat WC-025-G-06 S253206M; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Drilling Operations <input checked="" type="checkbox"/>	
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/17 - 4/17/17: TD 17-1/2" hole @ 870'. RIH w/20 jts 13-3/8" 54.5# J-55 BTC csg set @ 859'. Lead w/1090 sx CIC cmt, yld 1.34, 14.8 cf/sx. Displace w/126 bbl wtr. Circ 377 sx cmt to surf. WOC. Test BOP to 250 psi/5000 psi & annular preventer to 250 psi/3500 psi for 10 mins, good tests. Test csg to 1500 psi for 30 min. Good test.

4/18/17 - 4/22/17: TD 12-1/4" hole @ 4545'. RIH w/107 jts 9-5/8" 40# J-55 BTC csg set @ 4534'. Lead w/1155 sx CIC cmt, yld 1.87, 1290 cf/sx. Tail w/430 sx CIC, yld 1.33, 14.80 cf/sx. Disp w/341 bbl wtr. Circ 312 sx cmt to surf. WOC. Test BOP to 250 psi/5000 psi. Good test. Test csg to 1500 psi for 30 min. Good test.

4/23/17 - 5/5/2017: TD 8-3/4" hole @ 15,521'. RIH w/359 jts 5-1/2" 17# P-110RY CDCHTQ csg set @ 15,506'. Lead w/695 sx cmt, yld 2.91, 11.00 cf/sx. Tail w/785 sx cmt, yld 1.46, 13.20 cf/sx. Displ w/358 bbls FW. Est. TOC @ 1474'.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 5/9/2017

Type or print name Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 6/02/17

Conditions of Approval (if any):