

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
MAR 27 2017
RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other: INJ
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: APACHE CORPORATION Contact: REESA FISHER
 E-Mail: Reesa.Fisher@apachecorp.com

3. Address: 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705
 3a. Phone No. (include area code) Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 780FNL 540FEL ✓
 At top prod interval reported below NENE 780FNL 540FEL
 At total depth NENE 780FNL 540FEL

5. Lease Serial No. NMLC032096A
 6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. NMNM120042X
 8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 130 ✓
 9. API Well No. 30-025-42495

10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH
 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T21S R37E Mer
 12. County or Parish LEA COUNTY 13. State NM

14. Date Spudded 02/05/2017 15. Date T.D. Reached 02/13/2017 16. Date Completed D & A Ready to Prod. 03/02/2017
 17. Elevations (DF, KB, RT, GL)* 3485 GL

18. Total Depth: MD 6950 TVD 6950 19. Plug Back T.D.: MD 6950 TVD 6950 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RBL/GR/CCL/DLL/SGR/DSN
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1392		575		0	
7.875	5.500 L-80	17.0	0	6922		1350		203	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6575	6554						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6595	6704	6595 TO 6704	3.130	312	INJECTING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6595 TO 6704	10,080 GAL ACID & 1750# ROCK SALT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #370751 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
 MIT DONE 3/2/17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1265	2504	LIMESTONE, SALT W	RUSTLER	1265
TANSILL	2504	2634	DOLOMITE O/G/W	TANSILL	2504
YATES	2634	2887	SANDSTONE O/G/W	YATES	2634
SEVEN RIVERS	2887	3432	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2887
QUEEN	3432	3550	DOLOMITE O/G/W	QUEEN	3432
PENROSE	3550	3715	SILT	PENROSE	3550
GRAYBURG	3715	3941	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3715
SAN ANDRES	3941	5184	DOLOMITE O/G/W	SAN ANDRES	3941

32. Additional remarks (include plugging procedure):

GLORIETA 5184 5252 DOLOMITE O/G/W GLORIETA 5184
 PADDOCK 5252 5691 LIMESTONE O/G/W PADDOCK 5252
 BLINEBRY 5691 6180 LIMESTONE O/G/W BLINEBRY 5691
 TUBB 6180 6495 LIMESTONE, DOLO, SILT O/G/W TUBB 6180
 DRINKARD 6495 6755 LIMESTONE, DOLOMITE O/G/W DRINKARD 6495
 ABO 6755 6950 LIMESTONE O/G/W ABO 6755

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #370751 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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