

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 10 2017

RECEIVED

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM118722
2. Name of Operator CHEVRON USA INC Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 432-687-7375	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26S R32E SWSW 260FSL 1333FWL		8. Well Name and No. SD WE 24 FED P23 3H
		9. API Well No. 30-025-43297-00-X1
		10. Field and Pool or Exploratory Area WC025G06S263319P-BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion report for new oil producer:

12/10/2016: MIRU.

12/13/2016: Test WL flange/lubricator to 500psi/9500 psi for 15 mins.

Equalize . Bled pressure dn to 1000psi.

12/18/2016: Pressure test lines to 2000psi.

12/19/2016: High pressure test 9500psi for 15 mins.

12/29/2016 through 01/17/2017: Perforate 49 stages: 9309 - 19,070'

Frac w/TOTAL PROPPANT: 13,751,420 lbs, TOTAL CLEAN VOLUME:374,158 bbls,

TOTAL SLURRY VOLUME: 388,991 BBLs.

*****SEE ATTACHED DETAILED PERF & FRAC REPORT*****

14. I hereby certify that the foregoing is true and correct. Electronic Submission #369690 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2017 (17PP0369SE)	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 03/14/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K2

Additional data for EC transaction #369690 that would not fit on the form

32. Additional remarks, continued

01/25/2017: Test lubricator 400 psi low, 8000 psi high. Good.
Set packer @ 8471'.

02/09/2017: Set 2 7/8" tubing @ 8479'.

02/10/2017: Circulate 200 bbls pkr fluid. RIG DOWN.

03/07/2017: On 24 hour OPT: Flowing 528 oil, 762 gas, & 1880 Water.

TOC 2800'.
Tbg psi: 1164
Csg psi: 580
Choke: 28/64

Stimulation Intervals

UWI	Well Name	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)
3002543297	SD WE 24 P23 003H	12/20/2016	1	18,909.00	19,095.00	7,164.00	83.6	6,868.00
3002543297		12/21/2016	2	18,709.00	18,871.00	6,146.00	86.03	6,749.00
3002543297		12/21/2016	3	18,509.00	18,671.00	6,475.00	84.91	6,732.00
3002543297		12/22/2016	4	18,309.00	18,471.00	6,452.00	85.55	6,620.00
3002543297		12/22/2016	5	18,109.00	18,271.00	5,131.00	84.89	6,723.00
3002543297		12/23/2016	6	17,909.00	18,071.00	4,909.00	85.89	6,815.00
3002543297		12/23/2016	7	17,709.00	17,871.00	5,615.00	84.73	6,703.00
3002543297		12/24/2016	8	17,509.00	17,671.00	4,859.00	85	7,087.00
3002543297		12/25/2016	9	17,309.00	17,471.00	0	85.01	8,649.00
3002543297		12/25/2016	10	17,109.00	17,271.00	4,203.00	85.58	6,825.00
3002543297		12/26/2016	11	16,909.00	17,071.00	5,539.00	73.51	7,570.00
3002543297		12/27/2016	12	16,709.00	16,871.00	5,430.00	82.54	7,124.00
3002543297		12/27/2016	13	16,509.00	16,671.00	5,347.00	84.33	7,236.00
3002543297		12/28/2016	14	16,309.00	16,471.00	5,808.00	79.6	6,919.00
3002543297		12/28/2016	15	16,109.00	16,271.00	5,474.00	84.5	6,833.00
3002543297		12/29/2016	16	15,909.00	16,071.00	5,356.00	83.81	6,560.00
3002543297		12/30/2016	17	15,709.00	15,871.00	5,421.00	85.3	6,938.00
3002543297		12/30/2016	18	15,509.00	15,671.00	6,211.00	84.22	6,808.00
3002543297		12/31/2016	19	15,309.00	15,471.00	5,703.00	82.77	6,506.00
3002543297		12/31/2016	20	15,109.00	15,271.00	5,457.00	85.6	6,955.00
3002543297		1/1/2017	21	14,909.00	15,071.00	5,218.00	84.24	6,730.00
3002543297		1/2/2017	22	14,709.00	14,871.00	5,285.00	81.34	6,640.00
3002543297		1/2/2017	23	14,509.00	14,671.00	5,386.00	86.7	7,054.00
3002543297		1/3/2017	24	14,309.00	14,471.00	5,550.00	84.4	6,571.00
3002543297		1/3/2017	25	14,109.00	14,271.00	5,312.00	82.7	6,536.00
3002543297		1/4/2017	26	13,909.00	14,071.00	5,707.00	83.81	6,374.00
3002543297		1/4/2017	27	13,709.00	13,871.00	5,827.00	82.7	6,707.00
3002543297		1/5/2017	28	13,509.00	13,671.00	5,923.00	84.82	6,609.00
3002543297		1/6/2017	29	13,309.00	13,471.00	5,851.00	84.63	6,502.00
3002543297		1/7/2017	30	13,109.00	13,271.00	6,533.00	83.08	6,620.00
3002543297		1/7/2017	31	12,909.00	13,071.00	5,161.00	83.7	6,606.00
3002543297		1/8/2017	32	12,709.00	12,871.00	5,397.00	84.62	6,585.00

3002543297	1/8/2017	33	12,509.00	12,671.00	5,192.00	88	6,681.00
3002543297	1/9/2017	34	12,309.00	12,471.00	5,011.00	85.19	6,795.00
3002543297	1/9/2017	35	12,109.00	12,271.00	5,091.00	85.7	6,704.00
3002543297	1/10/2017	36	11,909.00	12,071.00	5,085.00	85.1	6,660.00
3002543297	1/10/2017	37	11,709.00	11,871.00	4,534.00	85	6,368.00
3002543297	1/11/2017	38	11,509.00	11,671.00	5,296.00	85.16	6,413.00
3002543297	1/11/2017	39	11,309.00	11,471.00	4,991.00	88	6,399.00
3002543297	1/12/2017	40	11,109.00	11,271.00	6,568.00	85.3	6,253.00
3002543297	1/12/2017	41	10,909.00	11,071.00	5,667.00	84.5	6,308.00
3002543297	1/13/2017	42	10,709.00	10,871.00	5,485.00	85.04	6,219.00
3002543297	1/14/2017	43	10,509.00	10,671.00	4,864.00	85.37	6,124.00
3002543297	1/14/2017	44	10,309.00	10,471.00	5,508.00	86.5	6,148.00
3002543297	1/15/2017	45	10,109.00	10,271.00	6,224.00	89.93	6,396.00
3002543297	1/15/2017	46	9,909.00	10,071.00	5,541.00	89	6,275.00
3002543297	1/16/2017	47	9,709.00	9,871.00	5,663.00	90.36	6,391.00
3002543297	1/16/2017	48	9,509.00	9,671.00	5,094.00	88.5	6,070.00
3002543297	1/17/2017	49	9,309.00	9,471.00	6,016.00	85.21	5,902.00

Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
85.8	9,021.00	1,964.00	7,827.52	8,128.79	279,287.00
86.93	9,008.00	2,417.00	7,910.07	8,213.08	280,890.00
85.94	8,784.00	2,053.00	7,703.26	8,005.52	280,201.00
87.2	8,921.00	2,360.00	7,731.31	8,033.78	280,389.00
85.74	8,735.00	2,187.00	7,772.55	8,074.38	279,823.00
87.48	8,752.00	2,596.00	7,822.60	8,125.03	280,359.00
85.72	8,537.00	2,405.00	7,630.14	7,928.94	276,974.00
86	8,732.00	2,644.00	7,715.86	8,018.39	280,447.20
85.01	8,799.00	2,828.00	7,714.91	8,018.07	281,017.00
86.38	8,820.00	2,500.00	7,733.33	8,035.52	280,450.00
83.51	9,034.00	3,064.00	7,888.29	8,191.16	280,785.00
85.9	8,689.00	2,614.00	7,811.83	8,115.48	281,487.00
85.69	8,173.00	2,924.00	7,991.31	8,293.01	279,797.00
85.48	7,620.00	2,751.00	8,170.79	8,474.68	281,883.00
85.9	8,295.00	2,548.00	7,629.57	7,932.80	281,121.00
85.75	8,977.00	2,707.00	7,713.41	8,017.72	282,142.00
85.8	8,382.00	2,595.00	7,669.98	7,972.85	280,784.00
85.55	8,526.00	2,931.00	7,630.17	7,935.32	282,967.00
85.36	8,109.00	2,757.00	7,547.07	7,850.32	281,192.00
86.7	8,227.00	2,637.00	7,565.64	7,867.98	280,296.00
85.17	7,938.00	2,692.00	7,727.24	8,028.34	279,150.00
82.55	8,159.00	3,108.00	7,609.45	7,910.29	278,905.00
88.9	8,757.00	2,794.00	7,562.24	7,864.50	280,197.00
85.4	8,718.00	2,770.00	7,684.86	7,989.80	282,705.00
85.9	8,374.00	2,567.00	7,595.74	7,898.58	280,724.00
85.63	8,263.00	2,697.00	7,587.00	7,889.16	280,141.00
83.9	8,998.00	2,493.00	7,583.67	7,886.28	280,520.00
85.42	7,896.00	2,649.00	7,508.74	7,812.66	281,778.00
85.56	8,250.00	2,613.00	7,918.40	8,223.03	282,399.00
85.61	7,392.00	2,621.00	7,647.12	7,952.88	283,468.00
86.2	8,009.00	2,747.00	7,495.62	7,797.91	280,218.00
85.58	8,137.00	2,751.00	7,579.40	7,882.34	280,819.00

89.2	9,082.00	2,720.00	7,507.14	7,809.80	280,550.00
86.89	7,996.00	2,690.00	7,536.45	7,839.64	281,055.00
86.7	8,766.00	2,587.00	7,409.26	7,711.81	280,454.00
85.78	8,395.00	2,467.00	7,464.81	7,766.54	279,696.00
85.7	8,626.00	2,539.00	7,533.93	7,837.20	281,116.00
85.98	9,022.00	2,819.00	7,688.40	7,991.06	280,554.00
89.5	8,810.00	2,665.00	7,568.36	7,870.25	279,840.00
85.77	9,010.00	2,814.00	7,386.64	7,686.72	278,152.00
85.4	8,871.00	2,518.00	7,493.05	7,795.14	280,028.00
85.75	8,366.00	2,569.00	7,527.05	7,829.89	280,722.00
85.92	7,982.00	2,617.00	7,468.00	7,770.69	280,578.00
87.2	7,752.00	2,658.00	7,680.67	7,983.60	280,815.00
90.38	8,279.00	2,603.00	7,437.05	7,738.10	279,069.00
89.6	8,948.00	2,705.00	7,397.00	7,700.81	281,626.00
90.71	7,245.00	2,635.00	7,418.17	7,721.14	280,914.00
89.5	8,826.00	2,571.00	7,650.88	7,954.79	281,755.00
85.6	9,145.00	2,428.00	7,311.62	7,614.97	281,181.00
			374,157.57	388,990.74	13,751,420.20