

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD WE 24 FED P23 1H9. API Well No.
30-025-43318-00-X110. Field and Pool or Exploratory Area
WC025G06S263319P-BONE SPRING11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INC
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com3a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T26S R32E SESW 260FSL 1283FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion Report for new oil producer.
12/10/2016: MIRU. Test Prod csg to 9500psi for 30 mins.

12/20/2016 through 01/17/2017: Perforated 49 stages: 9420-19,182'.
Frac w/TOTAL PROPPANT: 13,761,554 lbs
(TOTAL CLEAN VOLUME: 370,358 bbls, and
TOTAL SLURRY VOLUME: 384,941 bbls).

*****see attached detailed report for
perforating and frac info

01/27/2017: Set packer @ 8523'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369193 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/09/2017 (17PP0348SE)

Name (Printed/Typed) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #369193 that would not fit on the form

32: Additional remarks, continued

02/03/2017: Set 2 7/8" tbg @ 8543'. Pump 210 bbls packer fluid 2 bbls per min @ 400 psi.

02/06/2017: Rig down.

03/07/2017: Flowing 852 OIL, 1102 GAS, & 1318 WATER.

TOC - 1108'

Tbg PSI: 1164

Csg PSI: 0

Choke size: 26/64

Stimulation Intervals

UWI	Well Name	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)
3002543318	SD WE 24 P23 001H	12/20/2016	1	19,020.00	19,206.00	6,378.00	79.5	7,235.00
3002543318		12/21/2016	2	18,820.00	18,982.00	5,803.00	85.97	7,019.00
3002543318		12/21/2016	3	18,620.00	18,782.00	5,248.00	84.82	6,818.00
3002543318		12/22/2016	4	18,420.00	18,582.00	5,001.00	85.8	6,999.00
3002543318		12/22/2016	5	18,220.00	18,382.00	5,073.00	84.83	6,494.00
3002543318		12/23/2016	6	18,020.00	18,182.00	4,885.00	85.36	6,713.00
3002543318		12/23/2016	7	17,820.00	17,982.00	4,671.00	84.63	6,281.00
3002543318		12/24/2016	8	17,620.00	17,782.00	4,285.00	84.46	6,520.00
3002543318		12/24/2016	9	17,420.00	17,582.00	4,161.00	84.53	6,896.00
3002543318		12/25/2016	10	17,220.00	17,382.00	3,445.00	84.31	6,624.00
3002543318		12/26/2016	11	17,020.00	17,182.00	4,196.00	65.59	8,357.00
3002543318		12/26/2016	12	16,820.00	16,982.00	5,084.00	82.53	7,107.00
3002543318		12/27/2016	13	16,620.00	16,782.00	4,922.00	83.88	6,611.00
3002543318		12/27/2016	14	16,420.00	16,582.00	3,608.00	85.58	6,198.00
3002543318		12/28/2016	15	16,220.00	16,382.00	4,827.00	85.3	6,509.00
3002543318		12/29/2016	16	16,020.00	16,182.00	4,097.00	84.36	6,401.00
3002543318		12/29/2016	17	15,820.00	15,982.00	4,037.00	85.6	6,591.00
3002543318		12/30/2016	18	15,620.00	15,782.00	3,830.00	85.1	6,236.00
3002543318		12/31/2016	19	15,420.00	15,582.00	6,678.00	85.09	6,760.00
3002543318		12/31/2016	20	15,220.00	15,382.00	5,026.00	85.2	6,703.00
3002543318		1/1/2017	21	15,020.00	15,182.00	4,535.00	85.6	8,552.00
3002543318		1/2/2017	22	14,820.00	14,982.00	3,675.00	85.7	6,591.00
3002543318		1/2/2017	23	14,620.00	14,782.00	3,594.00	84.78	6,213.00
3002543318		1/3/2017	24	14,420.00	14,582.00	5,556.00	84.2	6,932.00
3002543318		1/3/2017	25	14,220.00	14,382.00	4,647.00	84.3	6,234.00
3002543318		1/4/2017	26	14,020.00	14,182.00	4,632.00	83.52	5,855.00
3002543318		1/4/2017	27	13,820.00	13,982.00	4,259.00	85.4	6,241.00
3002543318		1/5/2017	28	13,620.00	13,782.00	4,269.00	84.74	6,120.00
3002543318		1/5/2017	29	13,420.00	13,582.00	4,692.00	85.7	6,513.00
3002543318		1/7/2017	30	13,220.00	13,382.00	3,918.00	81.4	5,812.00
3002543318		1/7/2017	31	13,020.00	13,182.00	4,602.00	83.4	6,514.00
3002543318		1/8/2017	32	12,820.00	12,982.00	3,435.00	84.52	6,075.00

Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
85.9	8,970.00	1,982.00	8,881.50	9,183.62	280,543.00
87.1	9,007.00	2,402.00	7,932.26	8,234.99	280,676.00
85.72	8,147.00	2,019.00	7,733.62	8,035.95	280,268.00
86.96	8,495.00	2,121.00	7,736.93	8,039.74	280,695.00
85.66	8,548.00	2,141.00	7,749.90	8,052.20	280,257.00
86.66	8,618.00	2,440.00	7,746.76	8,049.23	280,354.00
85.39	8,279.00	2,177.00	7,672.21	7,974.60	280,335.00
85.29	7,995.00	2,289.00	7,773.81	8,077.51	281,513.00
85.28	8,576.00	2,098.00	7,717.88	8,020.96	280,965.00
85.78	7,569.00	2,204.00	7,765.12	8,068.02	280,814.00
82.3	9,062.00	2,541.00	7,731.76	8,032.68	278,943.00
85.05	8,726.00	2,290.00	7,697.00	7,999.93	280,818.00
101.7	7,737.00	2,737.00	8,137.09	8,440.92	281,666.00
87.54	8,988.00	2,152.00	8,096.57	8,398.64	280,015.00
87.95	7,480.00	2,273.00	7,678.88	7,980.68	279,805.00
85.16	8,261.00	2,712.00	7,775.74	8,079.72	281,833.00
86.2	8,673.00	2,406.00	7,653.33	7,955.60	280,206.00
87.39	6,661.00	2,451.00	7,797.64	8,103.84	283,940.00
85.55	7,491.00	2,610.00	8,818.12	9,121.43	281,218.00
85.7	8,522.00	2,462.00	7,751.07	8,053.97	280,791.00
86.1	8,757.00	2,382.00	7,642.52	7,945.53	280,890.00
88.8	8,387.00	2,471.00	7,657.60	7,960.77	281,039.00
85.85	8,315.00	2,860.00	7,661.50	7,965.42	281,749.00
87.3	8,219.00	2,333.00	7,588.40	7,890.16	279,731.00
85.8	8,408.00	2,277.00	7,624.81	7,927.95	281,038.00
85.92	8,667.00	2,403.00	7,583.05	7,890.57	285,065.00
86.2	9,145.00	2,415.00	7,595.36	7,897.98	280,535.00
85.37	8,376.00	2,376.00	7,620.40	7,925.93	283,237.00
86.2	8,449.00	2,418.00	7,468.00	7,771.56	281,386.00
84.7	6,996.00	2,436.00	7,674.00	7,976.76	280,671.00
86.6	8,945.00	2,432.00	7,585.50	7,887.28	279,747.00
85.53	6,686.00	2,315.00	7,581.45	7,885.70	282,048.00

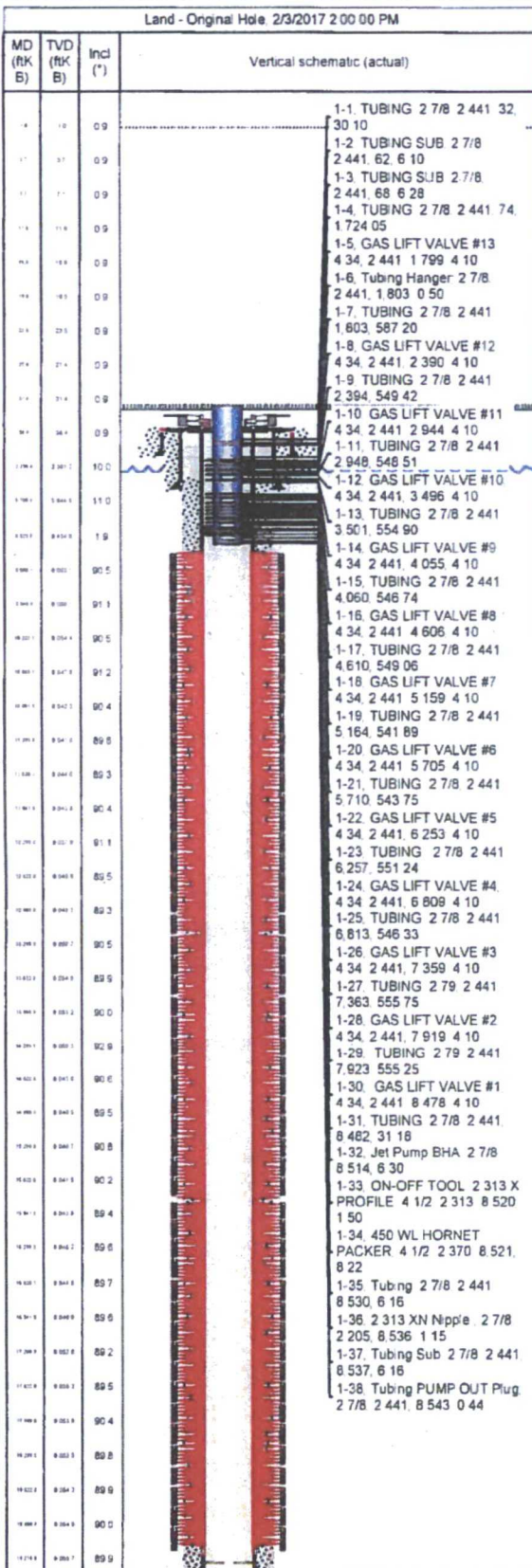
3002543318	1/8/2017	33	12,620.00	12,782.00	3,933.00	85.6	6,138.00
3002543318	1/9/2017	34	12,420.00	12,582.00	4,289.00	84.71	5,918.00
3002543318	1/9/2017	35	12,220.00	12,382.00	4,217.00	85.5	6,336.00
3002543318	1/10/2017	36	12,020.00	12,182.00	4,669.00	85.33	6,199.00
3002543318	1/10/2017	37	11,820.00	11,982.00	4,295.00	85.4	6,114.00
3002543318	1/11/2017	38	11,620.00	11,782.00	3,300.00	86.7	5,707.00
3002543318	1/11/2017	39	11,420.00	11,582.00	4,381.00	84.92	6,199.00
3002543318	1/12/2017	40	11,220.00	11,382.00	2,911.00	87.6	6,161.00
3002543318	1/12/2017	41	11,020.00	11,182.00	2,993.00	85.41	5,700.00
3002543318	1/13/2017	42	10,820.00	10,982.00	3,821.00	85.27	5,924.00
3002543318	1/14/2017	43	10,620.00	10,782.00	2,832.00	85.5	5,693.00
3002543318	1/14/2017	44	10,420.00	10,582.00	4,728.00	85.5	5,951.00
3002543318	1/15/2017	45	10,220.00	10,382.00	2,699.00	89.5	5,486.00
3002543318	1/15/2017	46	10,020.00	10,182.00	3,551.00	88.8	5,741.00
3002543318	1/16/2017	47	9,820.00	9,982.00	3,058.00	89.6	5,742.00
3002543318	1/16/2017	48	9,620.00	9,782.00	3,053.00	89.59	5,505.00
3002543318	1/17/2017	49	9,420.00	9,582.00	2,970.00	86.4	5,393.00

89.4	8,008.00	2,384.00	7,500.00	7,802.41	280,339.00
85.65	6,724.00	2,236.00	7,716.74	8,019.85	280,968.00
88.8	8,927.00	2,348.00	7,452.69	7,755.93	281,094.00
86.55	7,803.00	2,433.00	7,461.02	7,763.45	280,322.00
85.9	8,250.00	2,263.00	7,476.21	7,778.98	280,652.00
87.1	7,469.00	2,233.00	7,510.55	7,812.63	280,009.00
86.04	8,631.00	2,667.00	7,538.36	7,840.95	280,481.00
89.3	7,303.00	2,395.00	7,451.41	7,753.33	279,886.00
85.96	7,389.00	2,499.00	7,422.48	7,725.73	281,108.00
85.52	8,346.00	2,789.00	7,469.69	7,771.72	279,983.00
85.91	8,625.00	2,615.00	7,485.55	7,787.73	280,108.00
85.98	7,517.00	2,365.00	7,452.86	7,755.43	280,471.00
90.28	7,199.00	2,705.00	7,521.41	7,823.88	280,384.00
89.4	8,101.00	2,460.00	1,548.60	1,589.84	281,070.00
90.2	7,242.00	5,238.00	7,395.31	7,697.56	280,167.00
90.24	6,732.00	2,739.00	7,422.95	7,725.90	280,871.00
86.8	8,166.00	2,388.00	7,402.76	7,705.73	280,850.00
			* 370,358.37	* 384,940.89	* 13,761,554.00



Tubing Summary

Well Name SALADO DRAW WE 24 FED P23 001H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
Ground Elevation (ft) 3,133.00	Original RKB Elevation (ft) 3,165.60	Current RKB Elevation 3,165.60, 8/15/2016	Mud Line Elevation (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description		Planned Run		Set Depth (MD) (ft)		Set Depth (TVD) (ft)		Set Depth (TVD) (ft)	
Tubing - Production		N		8 543.5		8,467.9			
Run Date 2/3/2017		Run Job Complete 12/10/2016		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Bot (ftKB)
1	TUBING	2 7/8	2 441	6 50	L 80	8RD	30 10	32 0	62 1
1	TUBING SUB	2 7/8	2 441	6 50	L 80	8RD	6 10	62.1	68.2
1	TUBING SUB	2 7/8	2 441	6 50	L 80	8RD	6 28	68.2	74.5
56	TUBING	2 7/8	2 441	6 50	L 80	8RD	1 724 0 5	74.5	1,798 5
1	GAS LIFT VALVE #13	4 335	2 441			8RD	4 10	1,798.5	1,802 6
1	Tubing Hanger	2 7/8	2 441			8RD	0 50	1,802 6	1,803 1
19	TUBING	2 7/8	2 441	6 50	L-80	8RD	587 20	1,803 1	2,390 3
1	GAS LIFT VALVE #12	4 335	2 441			8RD	4 10	2,390 3	2,394 4
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	549 42	2,394 4	2,943 9
1	GAS LIFT VALVE #11	4 335	2 441			8RD	4 10	2,943 9	2,948 0
18	TUBING	2 7/8	2 441	6 50	L 80	8RD	548 51	2,948 0	3,496 5
1	GAS LIFT VALVE #10	4 335	2 441			8RD	4 10	3,496 5	3,500 6
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	554 90	3,500 6	4,055 5
1	GAS LIFT VALVE #9	4 335	2 441			8RD	4 10	4,055 5	4,059 6
18	TUBING	2 7/8	2 441	6 50	L 80	8RD	546 74	4,059 6	4,606 3
1	GAS LIFT VALVE #8	4 335	2 441			8RD	4 10	4,606 3	4,610 4
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	549 06	4,610 4	5,159 5
1	GAS LIFT VALVE #7	4 335	2 441			8RD	4 10	5,159 5	5,163 6
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	541 89	5,163 6	5,705 5
1	GAS LIFT VALVE #6	4 335	2 441			8RD	4 10	5,705 5	5,709 6
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	543 75	5,709 6	6,253 3
1	GAS LIFT VALVE #5	4 335	2 441			8RD	4 10	6,253 3	6,257 4
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	561 24	6,257 4	6,808 6
1	GAS LIFT VALVE #4	4 335	2 441			8RD	4 10	6,808 6	6,812 7
18	TUBING	2 7/8	2 441	6 50	L-80	8RD	546 33	6,812 7	7,359 1
1	GAS LIFT VALVE #3	4 335	2 441			8TRD	4 18	7,359 1	7,363 2
18	TUBING	2 785	2 441	6 50	L-80	8RD	566 75	7,363 2	7,918 9
1	GAS LIFT VALVE #2	4 335	2 441			8RD	4 10	7,918 9	7,923 0
18	TUBING	2 785	2 441	6 50	L-80	8RD	555 25	7,923 0	8,478 3
1	GAS LIFT VALVE #1	4 335	2 441			8RD	4 10	8,478 3	8,482 4
1	TUBING	2 7/8	2 441	6 50	L-80	8RD	31 18	8,482 4	8,513 6
1	Jet Pump BHA	2 7/8				8RD	6 30	8,513 6	8,519 9
1	ON-OFF TOOL 2 313 X PROFILE	4 1/2	2 313			8RD	1 50	8,519 9	8,521 4



Tubing Summary

Well Name SALADO DRAW WE 24 FED P23 001H	Lease	Field Name JENNINGS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,133.00	Original RKB Elevation (ft) 3,165.60	Current RKB Elevation 3,165.60, 8/15/2016	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Ceg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole 2/3/2017 2 00 00 PM			Vertical schematic (actual)	
MD (ftK B)	TVD (ftK B)	Incl (°)		
1.0	1.0	0.0	1-1 TUBING 2 7/8 2 441 32 30 10	
2.1	2.1	0.0	1-2 TUBING SUB 2 7/8 2 441, 62, 6 10	
3.1	3.1	0.0	1-3 TUBING SUB 2 7/8 2 441, 68, 6 28	
4.1	4.1	0.0	1-4 TUBING 2 7/8 2 441 74 1 724 05	
5.1	5.1	0.0	1-5 GAS LIFT VALVE #13 4 34 2 441, 1,799 4 10	
6.1	6.1	0.0	1-6 Tubing Hanger 2 7/8 2 441, 1,803 0 50	
7.1	7.1	0.0	1-7 TUBING 2 7/8 2 441, 1,803 587 20	
8.1	8.1	0.0	1-8 GAS LIFT VALVE #12 4 34 2 441, 2,390 4 10	
9.1	9.1	0.0	1-9 TUBING 2 7/8 2 441, 2,394 549 42	
10.1	10.1	0.0	1-10 GAS LIFT VALVE #11 4 34 2 441, 2,944 4 10	
11.1	11.1	0.0	1-11 TUBING 2 7/8 2 441 2,948 548 51	
12.1	12.1	10.0	1-12 GAS LIFT VALVE #10 4 34 2 441, 3,496 4 10	
13.1	13.1	11.0	1-13 TUBING 2 7/8 2 441 3,501 554 90	
14.1	14.1	1.0	1-14 GAS LIFT VALVE #9 4 34 2 441 4,055 4 10	
15.1	15.1	90.5	1-15 TUBING 2 7/8 2 441 4,060 546 74	
16.1	16.1	91.1	1-16 GAS LIFT VALVE #8 4 34 2 441 4,606 4 10	
17.1	17.1	90.5	1-17 TUBING 2 7/8 2 441 4,610 549 08	
18.1	18.1	91.2	1-18 GAS LIFT VALVE #7 4 34 2 441, 5,159 4 10	
19.1	19.1	90.4	1-19 TUBING 2 7/8 2 441 5,164 541 89	
20.1	20.1	93.8	1-20 GAS LIFT VALVE #6 4 34 2 441, 5,705 4 10	
21.1	21.1	92.3	1-21 TUBING 2 7/8 2 441 5,710 543 75	
22.1	22.1	90.4	1-22 GAS LIFT VALVE #5 4 34 2 441 6,253 4 10	
23.1	23.1	91.1	1-23 TUBING 2 7/8 2 441 6,257 551 24	
24.1	24.1	89.5	1-24 GAS LIFT VALVE #4 4 34 2 441 6,809 4 10	
25.1	25.1	89.3	1-25 TUBING 2 7/8 2 441 6,813 546 33	
26.1	26.1	90.5	1-26 GAS LIFT VALVE #3 4 34 2 441 7,359 4 10	
27.1	27.1	89.9	1-27 TUBING 2 7/8 2 441 7,363 555 75	
28.1	28.1	90.0	1-28 GAS LIFT VALVE #2 4 34 2 441 7,919 4 10	
29.1	29.1	82.9	1-29 TUBING 2 7/8 2 441 7,923 555 25	
30.1	30.1	90.8	1-30 GAS LIFT VALVE #1 4 34 2 441 8,478 4 10	
31.1	31.1	89.5	1-31 TUBING 2 7/8 2 441 8,482 31 18	
32.1	32.1	89.8	1-32 Jet Pump BHA 2 7/8 8 514 6 30	
33.1	33.1	90.2	1-33 ON-OFF TOOL 2 313 X PROFILE 4 1/2 2 313 8 520 1 50	
34.1	34.1	89.4	1-34 450 WL HORNET PACKER 4 1/2 2 370 8 521 8 22	
35.1	35.1	89.8	1-35 Tubing 2 7/8 2 441 8 530 6 16	
36.1	36.1	89.8	1-36 2 313 XN Nipple 2 7/8 2 205 8 536 1 15	
37.1	37.1	89.2	1-37 Tubing Sub 2 7/8 2 441 8 537 6 16	
38.1	38.1	89.5	1-38 Tubing PUMP OUT Plug 2 7/8 2 441 8 543 0 44	
39.1	39.1	90.4		
40.1	40.1	89.8		
41.1	41.1	89.9		
42.1	42.1	90.0		
43.1	43.1	89.9		

Jts	Item Des	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
1	450 WL HORNET PACKER	4 1/2	2 370			8RD	8 22	8,521.4	8,529.6
1	Tubing	2 7/8	2 441	6 50	L-80	8RD	6 16	8,529.6	8,535.7
1	2.313 XN Nipple	2 7/8	2 205			8RD	1 15	8,535.7	8,536.9
1	Tubing Sub	2 7/8	2 441	6 50	L-80	8RD	6 16	8,536.9	8,543.0
1	Tubing PUMP OUT Plug	2 7/8	2 441			8RD	0 44	8,543.0	8,543.5

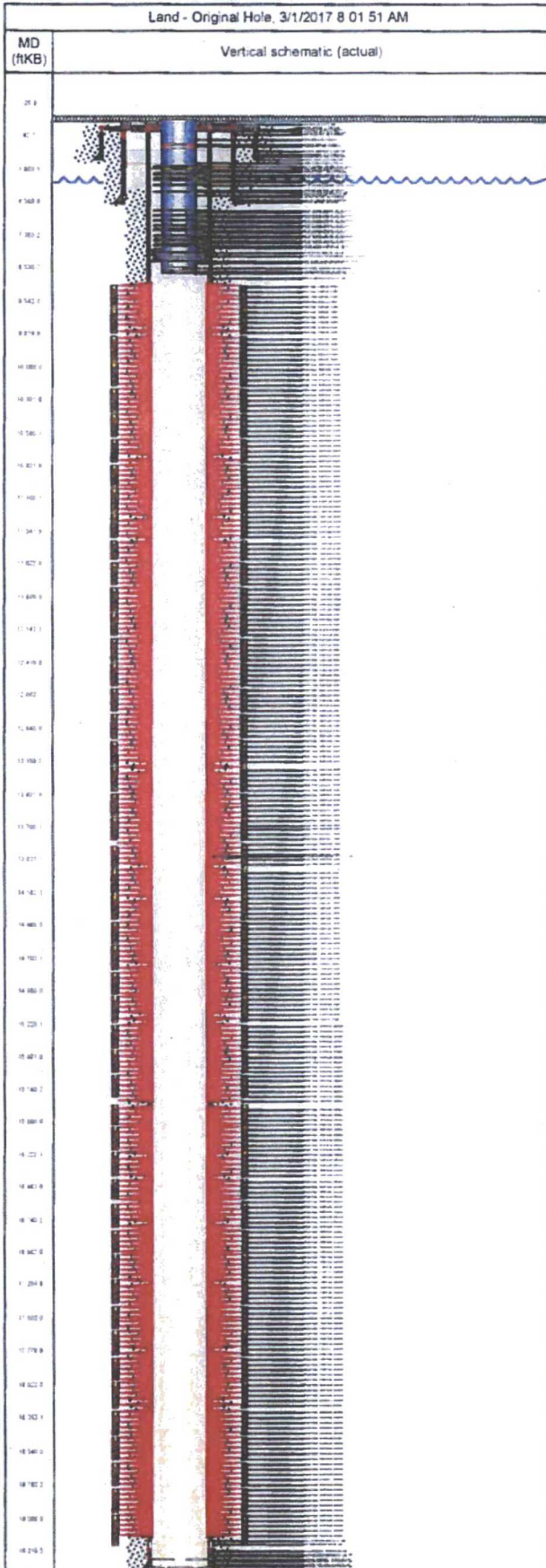
Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Botm (ftKB)



Wellbore Schematic

Well Name SALADO DRAW WE 24 FED P23 D01H	Field Name JENNINGS	Business Unit Mid-Continent
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Job Details		
Job Category	Start Date	Rig/Unit End Date
Completion	12/10/2016	12/17/2016
Completion	12/17/2016	1/17/2017
Completion	1/18/2017	1/28/2017
Completion	2/1/2017	2/6/2017

Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	54.50	J-55		745
Intermediate Casing 1	9 5/8	40.00	HCK-55	LT&C	4,589
Production Casing	5 1/2	20.00	P-110	TXP-BTC	19,351

Tubing Strings			
Tubing - Production set at 8,543.5ftKB on 2/3/2017 14:00			
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production	2/3/2017	8,511.48	8,543.5

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TUBING	1	2 7/8	6.50	L-80	30.10	62.1
TUBING SUB	1	2 7/8	6.50	L-80	6.10	68.2
TUBING SUB	1	2 7/8	6.50	L-80	6.28	74.5
TUBING	56	2 7/8	6.50	L-80	1,724.05	1,798.5
GAS LIFT VALVE #13	1	4 3/35			4.10	1,802.6
Tubing Hanger	1	2 7/8			0.50	1,803.1
TUBING	19	2 7/8	6.50	L-80	587.20	2,390.3
GAS LIFT VALVE #12	1	4 3/35			4.10	2,394.4
TUBING	18	2 7/8	6.50	L-80	549.42	2,943.9
GAS LIFT VALVE #11	1	4 3/35			4.10	2,948.0
TUBING	18	2 7/8	6.50	L-80	548.51	3,496.5
GAS LIFT VALVE #10	1	4 3/35			4.10	3,500.6
TUBING	18	2 7/8	6.50	L-80	554.90	4,055.5
GAS LIFT VALVE #9	1	4 3/35			4.10	4,059.6
TUBING	18	2 7/8	6.50	L-80	546.74	4,606.3
GAS LIFT VALVE #8	1	4 3/35			4.10	4,610.4
TUBING	18	2 7/8	6.50	L-80	549.06	5,159.5
GAS LIFT VALVE #7	1	4 3/35			4.10	5,163.6
TUBING	18	2 7/8	6.50	L-80	541.89	5,705.5
GAS LIFT VALVE #6	1	4 3/35			4.10	5,709.6
TUBING	18	2 7/8	6.50	L-80	543.75	6,253.3
GAS LIFT VALVE #5	1	4 3/35			4.10	6,257.4
TUBING	18	2 7/8	6.50	L-80	551.24	6,808.6
GAS LIFT VALVE #4	1	4 3/35			4.10	6,812.7
TUBING	18	2 7/8	6.50	L-80	546.38	7,359.1
GAS LIFT VALVE #3	1	4 3/35			4.10	7,363.2
TUBING	18	2 7/8	6.50	L-80	555.75	7,918.9
GAS LIFT VALVE #2	1	4 3/35			4.10	7,923.0
TUBING	18	2 7/8	6.50	L-80	555.25	8,478.3
GAS LIFT VALVE #1	1	4 3/35			4.10	8,482.4
TUBING	1	2 7/8	6.50	L-80	31.18	8,513.6
Jet Pump BHA	1	2 7/8			6.36	8,519.9
ON-OFF TOOL 2.313 X PROFILE	1	4 1/2			1.50	8,521.4
450 WL HORNET PACKER	1	4 1/2			8.22	8,529.6
Tubing	1	2 7/8	6.50	L-80	6.16	8,535.7
2.313 XN Nipple	1	2 7/8			1.15	8,536.9
Tubing Sub	1	2 7/8	6.50	L-80	6.16	8,543.0
Tubing PUMP OUT Plug	1	2 7/8			0.44	8,543.5

Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/17/2017	9,420.0	9,422.0	6.0	8	Avalon, Original Hble
1/17/2017	9,460.0	9,462.0	6.0	8	Avalon, Original Hole
1/17/2017	9,500.0	9,502.0	6.0	8	Avalon, Original Hole



Wellbore Schematic

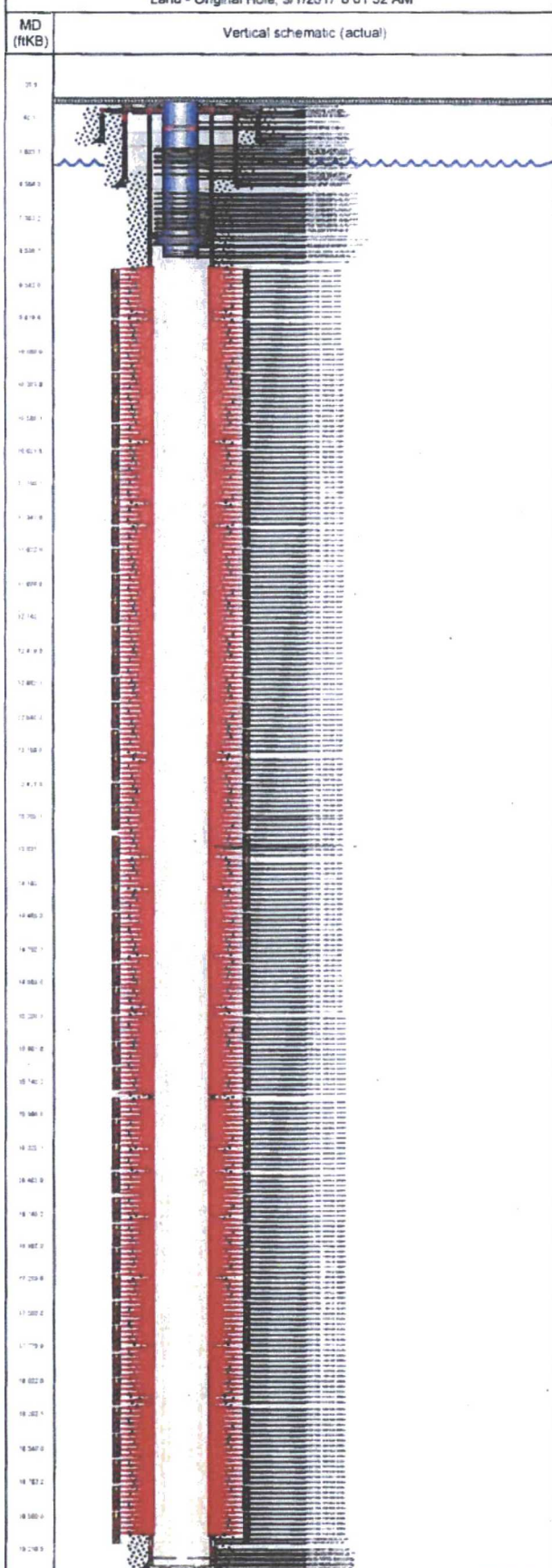
Well Name
SALADO DRAW WE 24 FED P23 001H

Lease

Field Name
JENNINGS

Business Unit
Mid-Continent

Land - Original Hole, 3/1/2017 8 01 52 AM



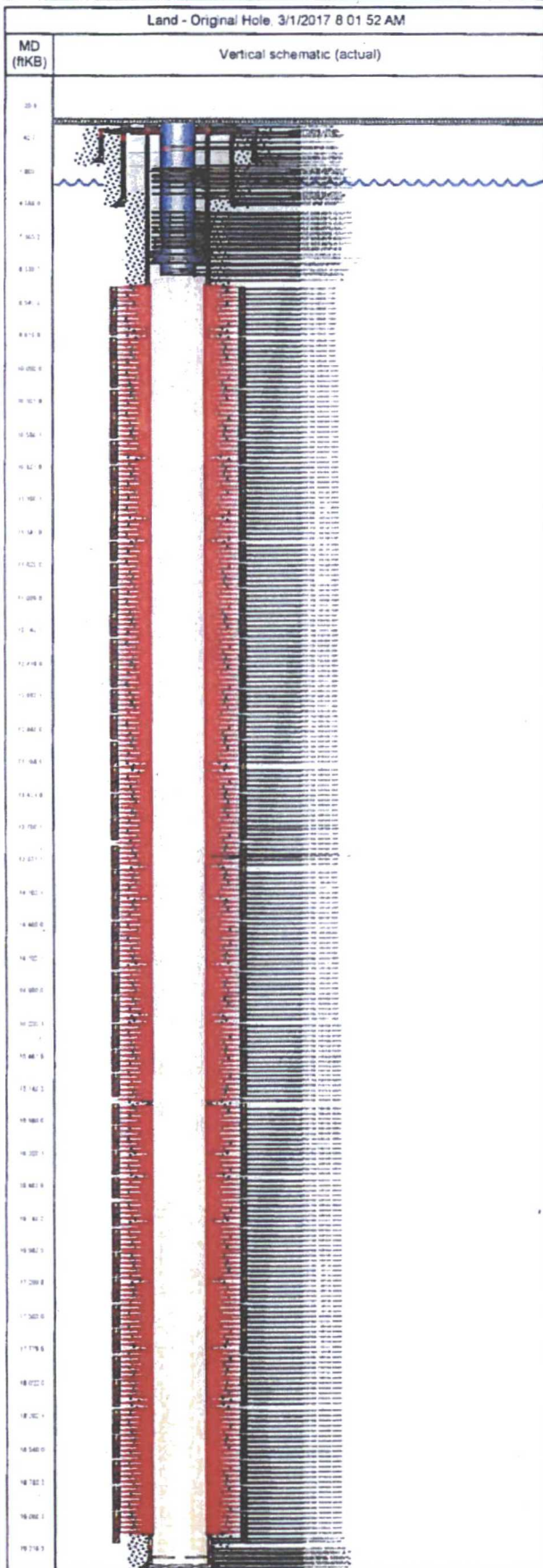
Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/17/2017	9,540.0	9,542.0	6.0	8	Avalon, Original Hole
1/17/2017	9,580.0	9,582.0	6.0	8	Avalon, Original Hole
1/16/2017	9,620.0	9,622.0	6.0	8	Avalon, Original Hole
1/16/2017	9,660.0	9,662.0	6.0	8	Avalon, Original Hole
1/16/2017	9,700.0	9,702.0	6.0	8	Avalon, Original Hole
1/16/2017	9,740.0	9,742.0	6.0	8	Avalon, Original Hole
1/16/2017	9,780.0	9,782.0	6.0	8	Avalon, Original Hole
1/16/2017	9,900.0	9,902.0	6.0	8	Avalon, Original Hole
1/16/2017	9,920.0	9,922.0	6.0	8	Avalon, Original Hole
1/16/2017	9,940.0	9,942.0	6.0	8	Avalon, Original Hole
1/16/2017	9,960.0	9,962.0	6.0	8	Avalon, Original Hole
1/16/2017	9,980.0	9,982.0	6.0	8	Avalon, Original Hole
1/15/2017	10,020.0	10,022.0	6.0	8	Avalon, Original Hole
1/15/2017	10,060.0	10,062.0	6.0	8	Avalon, Original Hole
1/15/2017	10,100.0	10,102.0	6.0	8	Avalon, Original Hole
1/15/2017	10,140.0	10,142.0	6.0	8	Avalon, Original Hole
1/15/2017	10,180.0	10,182.0	6.0	8	Avalon, Original Hole
1/14/2017	10,220.0	10,222.0	6.0	8	Avalon, Original Hole
1/14/2017	10,260.0	10,262.0	6.0	8	Avalon, Original Hole
1/14/2017	10,300.0	10,302.0	6.0	8	Avalon, Original Hole
1/14/2017	10,340.0	10,342.0	6.0	8	Avalon, Original Hole
1/14/2017	10,380.0	10,382.0	6.0	8	Avalon, Original Hole
1/14/2017	10,420.0	10,422.0	6.0	8	Avalon, Original Hole
1/14/2017	10,460.0	10,462.0	6.0	8	Avalon, Original Hole
1/14/2017	10,500.0	10,502.0	6.0	8	Avalon, Original Hole
1/14/2017	10,540.0	10,542.0	6.0	8	Avalon, Original Hole
1/14/2017	10,580.0	10,582.0	6.0	8	Avalon, Original Hole
1/13/2017	10,620.0	10,622.0	6.0	8	Avalon, Original Hole
1/13/2017	10,660.0	10,662.0	6.0	8	Avalon, Original Hole
1/13/2017	10,700.0	10,702.0	6.0	8	Avalon, Original Hole
1/13/2017	10,740.0	10,742.0	6.0	8	Avalon, Original Hole
1/13/2017	10,780.0	10,782.0	6.0	8	Avalon, Original Hole
1/12/2017	10,820.0	10,822.0	6.0	8	Avalon, Original Hole
1/12/2017	10,860.0	10,862.0	6.0	8	Avalon, Original Hole
1/12/2017	10,900.0	10,902.0	6.0	8	Avalon, Original Hole
1/12/2017	10,940.0	10,942.0	6.0	8	Avalon, Original Hole
1/12/2017	10,980.0	10,982.0	6.0	8	Avalon, Original Hole
1/12/2017	11,020.0	11,022.0	6.0	8	Avalon, Original Hole
1/12/2017	11,060.0	11,062.0	6.0	8	Avalon, Original Hole
1/12/2017	11,100.0	11,102.0	6.0	8	Avalon, Original Hole
1/12/2017	11,140.0	11,142.0	6.0	8	Avalon, Original Hole
1/12/2017	11,180.0	11,182.0	6.0	8	Avalon, Original Hole
1/11/2017	11,220.0	11,222.0	6.0	8	Avalon, Original Hole
1/11/2017	11,260.0	11,262.0	6.0	8	Avalon, Original Hole
1/11/2017	11,300.0	11,302.0	6.0	8	Avalon, Original Hole
1/11/2017	11,340.0	11,342.0	6.0	8	Avalon, Original Hole
1/11/2017	11,380.0	11,382.0	6.0	8	Avalon, Original Hole
1/11/2017	11,460.0	11,462.0	6.0	8	Avalon, Original Hole
1/11/2017	11,500.0	11,502.0	6.0	8	Avalon, Original Hole
1/11/2017	11,540.0	11,542.0	6.0	8	Avalon, Original Hole
1/11/2017	11,580.0	11,582.0	6.0	8	Avalon, Original Hole
1/10/2017	11,620.0	11,622.0	6.0	8	Avalon, Original Hole
1/10/2017	11,660.0	11,662.0	6.0	8	Avalon, Original Hole
1/10/2017	11,700.0	11,702.0	6.0	8	Avalon, Original Hole
1/10/2017	11,740.0	11,742.0	6.0	8	Avalon, Original Hole
1/10/2017	11,780.0	11,782.0	6.0	8	Avalon, Original Hole
1/10/2017	11,820.0	11,822.0	6.0	8	Avalon, Original Hole
1/10/2017	11,860.0	11,862.0	6.0	8	Avalon, Original Hole



Wellbore Schematic

Well Name SALADO DRAW WE 24 FED P23 001H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
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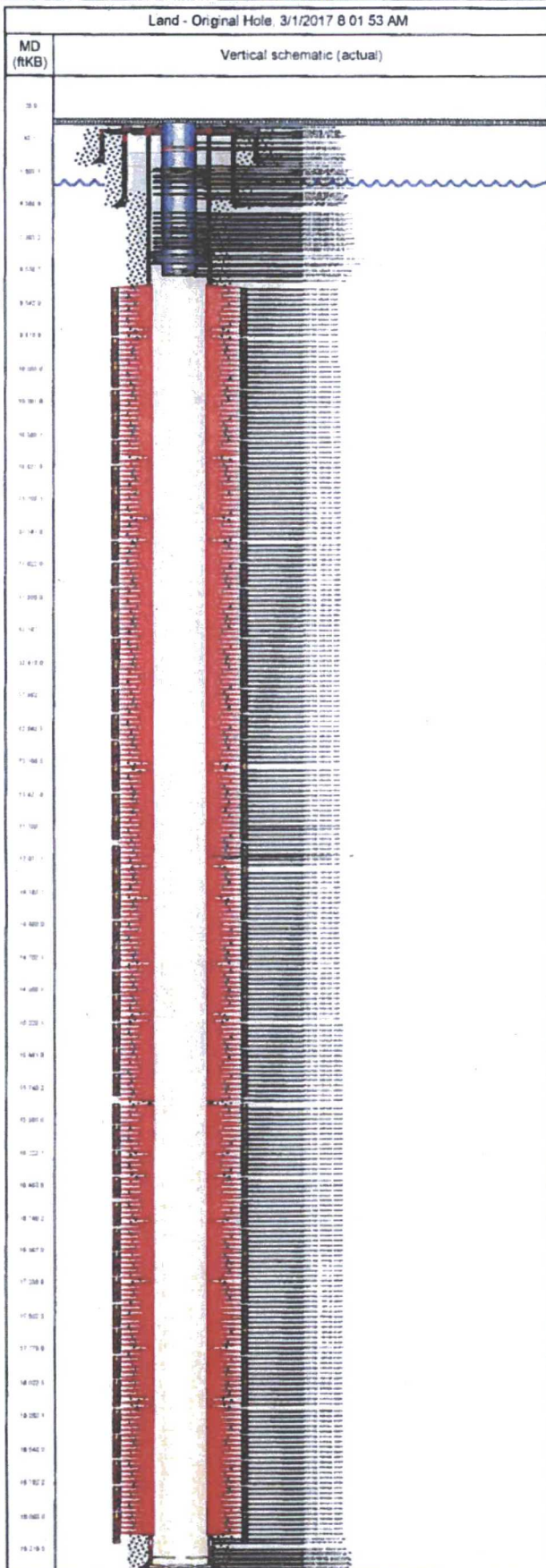


Perforations					
Date	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/10/2017	11,900.0	11,902.0	6.0	8	Avalon, Original Hole
1/10/2017	11,940.0	11,942.0	6.0	8	Avalon, Original Hole
1/10/2017	11,980.0	11,982.0	6.0	8	Avalon, Original Hole
1/9/2017	12,020.0	12,022.0	6.0	8	Avalon, Original Hole
1/9/2017	12,060.0	12,062.0	6.0	8	Avalon, Original Hole
1/9/2017	12,100.0	12,102.0	6.0	8	Avalon, Original Hole
1/9/2017	12,140.0	12,142.0	6.0	8	Avalon, Original Hole
1/9/2017	12,180.0	12,182.0	6.0	8	Avalon, Original Hole
1/9/2017	12,220.0	12,222.0	6.0	8	Avalon, Original Hole
1/9/2017	12,260.0	12,262.0	6.0	8	Avalon, Original Hole
1/9/2017	12,300.0	12,302.0	6.0	8	Avalon, Original Hole
1/9/2017	12,340.0	12,342.0	6.0	8	Avalon, Original Hole
1/9/2017	12,380.0	12,382.0	6.0	8	Avalon, Original Hole
1/8/2017	12,420.0	12,422.0	6.0	8	Avalon, Original Hole
1/8/2017	12,460.0	12,462.0	6.0	8	Avalon, Original Hole
1/8/2017	12,500.0	12,502.0	6.0	8	Avalon, Original Hole
1/8/2017	12,540.0	12,542.0	6.0	8	Avalon, Original Hole
1/8/2017	12,580.0	12,582.0	6.0	8	Avalon, Original Hole
1/8/2017	12,620.0	12,622.0	6.0	8	Avalon, Original Hole
1/8/2017	12,660.0	12,662.0	6.0	8	Avalon, Original Hole
1/8/2017	12,700.0	12,702.0	6.0	8	Avalon, Original Hole
1/8/2017	12,740.0	12,742.0	6.0	8	Avalon, Original Hole
1/8/2017	12,780.0	12,782.0	6.0	8	Avalon, Original Hole
1/7/2017	12,820.0	12,822.0	6.0	8	Avalon, Original Hole
1/7/2017	12,860.0	12,862.0	6.0	8	Avalon, Original Hole
1/7/2017	12,900.0	12,902.0	6.0	8	Avalon, Original Hole
1/7/2017	12,940.0	12,942.0	6.0	8	Avalon, Original Hole
1/7/2017	12,980.0	12,982.0	6.0	8	Avalon, Original Hole
1/7/2017	13,018.0	13,020.0	6.0	8	Avalon, Original Hole
1/7/2017	13,055.0	13,057.0	6.0	8	Avalon, Original Hole
1/7/2017	13,092.0	13,094.0	6.0	8	Avalon, Original Hole
1/7/2017	13,129.0	13,131.0	6.0	8	Avalon, Original Hole
1/7/2017	13,166.0	13,168.0	6.0	8	Avalon, Original Hole
1/6/2017	13,220.0	13,222.0	6.0	8	Avalon, Original Hole
1/6/2017	13,260.0	13,262.0	6.0	8	Avalon, Original Hole
1/6/2017	13,300.0	13,302.0	6.0	8	Avalon, Original Hole
1/6/2017	13,340.0	13,342.0	6.0	8	Avalon, Original Hole
1/6/2017	13,380.0	13,382.0	6.0	8	Avalon, Original Hole
1/5/2017	13,420.0	13,422.0	6.0	8	Avalon, Original Hole
1/5/2017	13,460.0	13,462.0	6.0	8	Avalon, Original Hole
1/5/2017	13,500.0	13,502.0	6.0	8	Avalon, Original Hole
1/5/2017	13,540.0	13,542.0	6.0	8	Avalon, Original Hole
1/5/2017	13,580.0	13,582.0	6.0	8	Avalon, Original Hole
1/4/2017	13,620.0	13,622.0	6.0	8	Avalon, Original Hole
1/4/2017	13,660.0	13,662.0	6.0	8	Avalon, Original Hole
1/4/2017	13,700.0	13,702.0	6.0	8	Avalon, Original Hole
1/4/2017	13,740.0	13,742.0	6.0	8	Avalon, Original Hole
1/4/2017	13,780.0	13,782.0	6.0	8	Avalon, Original Hole
1/4/2017	13,818.0	13,820.0	6.0	8	Avalon, Original Hole
1/4/2017	13,855.0	13,857.0	6.0	8	Avalon, Original Hole
1/4/2017	13,892.0	13,894.0	6.0	8	Avalon, Original Hole
1/4/2017	13,929.0	13,931.0	6.0	8	Avalon, Original Hole
1/4/2017	13,966.0	13,968.0	6.0	8	Avalon, Original Hole
1/3/2017	14,020.0	14,022.0	6.0	8	Avalon, Original Hole
1/3/2017	14,060.0	14,062.0	6.0	8	Avalon, Original Hole
1/3/2017	14,100.0	14,102.0	6.0	8	Avalon, Original Hole
1/3/2017	14,140.0	14,142.0	6.0	8	Avalon, Original Hole
1/3/2017	14,180.0	14,182.0	6.0	8	Avalon, Original Hole



Wellbore Schematic

Well Name SALADO DRAW WE 24 FED P23 001H	Lessee	Field Name JENNINGS	Business Unit Mid-Continent
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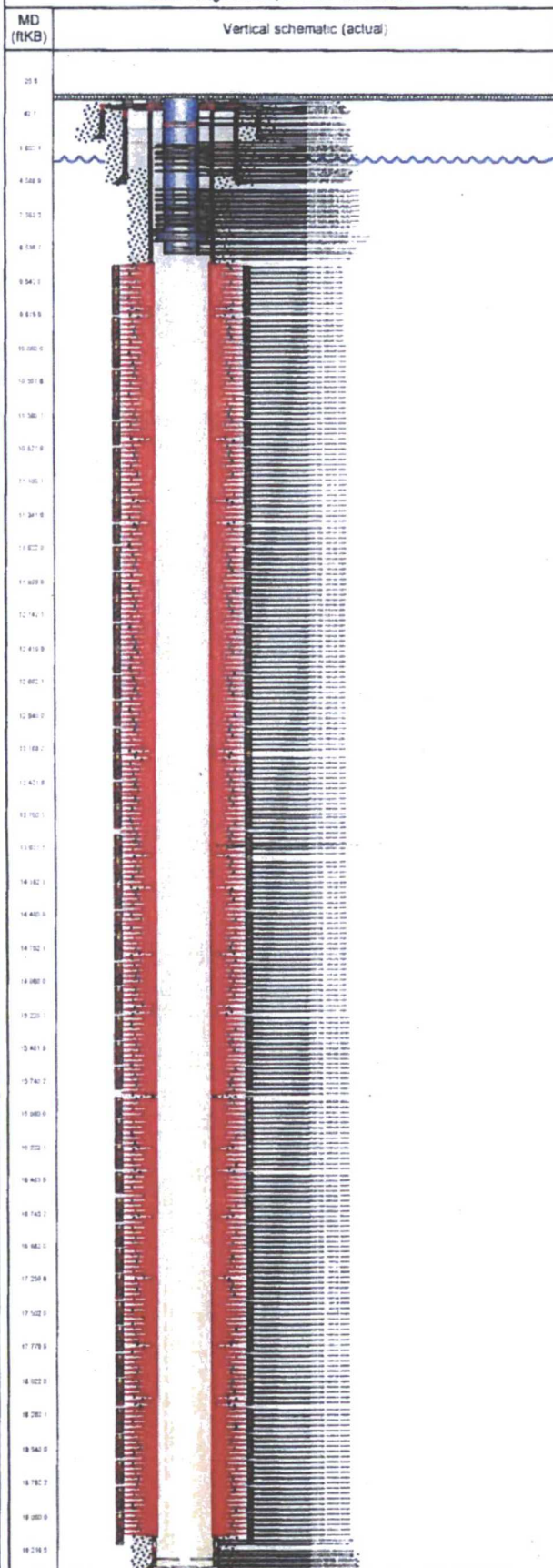
Perforations					
Date	Top (ftKB)	Botm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
1/3/2017	14,220.0	14,222.0	6.0	8	Avalon, Original Hole
1/3/2017	14,260.0	14,262.0	6.0	8	Avalon, Original Hole
1/3/2017	14,300.0	14,302.0	6.0	8	Avalon, Original Hole
1/3/2017	14,340.0	14,342.0	6.0	8	Avalon, Original Hole
1/3/2017	14,380.0	14,382.0	6.0	8	Avalon, Original Hole
1/2/2017	14,420.0	14,422.0	6.0	8	Avalon, Original Hole
1/2/2017	14,460.0	14,462.0	6.0	8	Avalon, Original Hole
1/2/2017	14,500.0	14,502.0	6.0	8	Avalon, Original Hole
1/2/2017	14,540.0	14,542.0	6.0	8	Avalon, Original Hole
1/2/2017	14,580.0	14,582.0	6.0	8	Avalon, Original Hole
1/2/2017	14,620.0	14,622.0	6.0	8	Avalon, Original Hole
1/2/2017	14,660.0	14,662.0	6.0	8	Avalon, Original Hole
1/2/2017	14,700.0	14,702.0	6.0	8	Avalon, Original Hole
1/2/2017	14,740.0	14,742.0	6.0	8	Avalon, Original Hole
1/2/2017	14,780.0	14,782.0	6.0	8	Avalon, Original Hole
1/1/2017	14,820.0	14,822.0	6.0	8	Avalon, Original Hole
1/1/2017	14,860.0	14,862.0	6.0	8	Avalon, Original Hole
1/1/2017	14,900.0	14,902.0	6.0	8	Avalon, Original Hole
1/1/2017	14,940.0	14,942.0	6.0	8	Avalon, Original Hole
1/1/2017	14,980.0	14,982.0	6.0	8	Avalon, Original Hole
1/1/2017	15,020.0	15,022.0	6.0	8	Avalon, Original Hole
1/1/2017	15,056.0	15,058.0	6.0	8	Avalon, Original Hole
1/1/2017	15,096.0	15,100.0	6.0	8	Avalon, Original Hole
1/1/2017	15,136.0	15,140.0	6.0	8	Avalon, Original Hole
1/1/2017	15,175.0	15,177.0	6.0	8	Avalon, Original Hole
12/31/2016	15,220.0	15,222.0	6.0	8	Avalon, Original Hole
12/31/2016	15,260.0	15,262.0	6.0	8	Avalon, Original Hole
12/31/2016	15,300.0	15,302.0	6.0	8	Avalon, Original Hole
12/31/2016	15,340.0	15,342.0	6.0	8	Avalon, Original Hole
12/31/2016	15,380.0	15,382.0	6.0	8	Avalon, Original Hole
12/30/2016	15,420.0	15,422.0	6.0	8	Avalon, Original Hole
12/30/2016	15,460.0	15,462.0	6.0	8	Avalon, Original Hole
12/30/2016	15,500.0	15,502.0	6.0	8	Avalon, Original Hole
12/30/2016	15,540.0	15,542.0	6.0	8	Avalon, Original Hole
12/30/2016	15,580.0	15,582.0	6.0	8	Avalon, Original Hole
12/30/2016	15,620.0	15,622.0	6.0	8	Avalon, Original Hole
12/30/2016	15,660.0	15,662.0	6.0	8	Avalon, Original Hole
12/30/2016	15,700.0	15,702.0	6.0	8	Avalon, Original Hole
12/30/2016	15,740.0	15,742.0	6.0	8	Avalon, Original Hole
12/30/2016	15,780.0	15,782.0	6.0	8	Avalon, Original Hole
12/29/2016	15,810.0	15,812.0	6.0	8	Avalon, Original Hole
12/29/2016	15,850.0	15,862.0	6.0	8	Avalon, Original Hole
12/29/2016	15,900.0	15,902.0	6.0	8	Avalon, Original Hole
12/29/2016	15,940.0	15,942.0	6.0	8	Avalon, Original Hole
12/29/2016	15,980.0	15,982.0	6.0	8	Avalon, Original Hole
12/28/2016	16,020.0	16,022.0	6.0	8	Avalon, Original Hole
12/28/2016	16,060.0	16,062.0	6.0	8	Avalon, Original Hole
12/28/2016	16,100.0	16,102.0	6.0	8	Avalon, Original Hole
12/28/2016	16,140.0	16,142.0	6.0	8	Avalon, Original Hole
12/28/2016	16,180.0	16,182.0	6.0	8	Avalon, Original Hole
12/28/2016	16,220.0	16,222.0	6.0	8	Avalon, Original Hole
12/28/2016	16,260.0	16,262.0	6.0	8	Avalon, Original Hole
12/28/2016	16,300.0	16,302.0	6.0	8	Avalon, Original Hole
12/28/2016	16,340.0	16,342.0	6.0	8	Avalon, Original Hole
12/28/2016	16,380.0	16,382.0	6.0	8	Avalon, Original Hole
12/27/2016	16,422.0	16,424.0	6.0	8	Avalon, Original Hole
12/27/2016	16,462.0	16,464.0	6.0	8	Avalon, Original Hole
12/27/2016	16,502.0	16,504.0	6.0	8	Avalon, Original Hole



Wellbore Schematic

Well Name SALADO DRAW WE 24 FED P23 001H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
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Land - Original Hole, 3/1/2017 8 01 54 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
12/27/2016	16,542.0	16,544.0	6.0	8	Avalon, Original Hole
12/27/2016	16,582.0	16,584.0	6.0	8	Avalon, Original Hole
12/27/2016	16,620.0	16,622.0	6.0	8	Avalon, Original Hole
12/27/2016	16,660.0	16,662.0	6.0	8	Avalon, Original Hole
12/27/2016	16,700.0	16,702.0	6.0	8	Avalon, Original Hole
12/27/2016	16,740.0	16,742.0	6.0	8	Avalon, Original Hole
12/27/2016	16,780.0	16,782.0	6.0	8	Avalon, Original Hole
12/26/2016	16,820.0	16,822.0	6.0	8	Avalon, Original Hole
12/26/2016	16,860.0	16,862.0	6.0	8	Avalon, Original Hole
12/26/2016	16,900.0	16,902.0	6.0	8	Avalon, Original Hole
12/26/2016	16,940.0	16,942.0	6.0	8	Avalon, Original Hole
12/26/2016	16,980.0	16,982.0	6.0	8	Avalon, Original Hole
12/26/2016	17,020.0	17,022.0	6.0	8	Avalon, Original Hole
12/26/2016	17,060.0	17,062.0	6.0	8	Avalon, Original Hole
12/26/2016	17,100.0	17,102.0	6.0	8	Avalon, Original Hole
12/26/2016	17,140.0	17,142.0	6.0	8	Avalon, Original Hole
12/26/2016	17,180.0	17,182.0	6.0	8	Avalon, Original Hole
12/25/2016	17,220.0	17,222.0	6.0	8	Avalon, Original Hole
12/25/2016	17,260.0	17,262.0	6.0	8	Avalon, Original Hole
12/25/2016	17,300.0	17,302.0	6.0	8	Avalon, Original Hole
12/25/2016	17,340.0	17,342.0	6.0	8	Avalon, Original Hole
12/25/2016	17,380.0	17,382.0	6.0	8	Avalon, Original Hole
12/24/2016	17,420.0	17,422.0	6.0	8	Avalon, Original Hole
12/24/2016	17,460.0	17,462.0	6.0	8	Avalon, Original Hole
12/24/2016	17,500.0	17,502.0	6.0	8	Avalon, Original Hole
12/24/2016	17,540.0	17,542.0	6.0	8	Avalon, Original Hole
12/24/2016	17,580.0	17,582.0	6.0	8	Avalon, Original Hole
12/24/2016	17,620.0	17,622.0	6.0	8	Avalon, Original Hole
12/24/2016	17,660.0	17,662.0	6.0	8	Avalon, Original Hole
12/24/2016	17,700.0	17,702.0	6.0	8	Avalon, Original Hole
12/24/2016	17,740.0	17,742.0	6.0	8	Avalon, Original Hole
12/24/2016	17,780.0	17,782.0	6.0	8	Avalon, Original Hole
12/23/2016	17,820.0	17,822.0	6.0	8	Avalon, Original Hole
12/23/2016	17,860.0	17,862.0	6.0	8	Avalon, Original Hole
12/23/2016	17,900.0	17,902.0	6.0	8	Avalon, Original Hole
12/23/2016	17,940.0	17,942.0	6.0	8	Avalon, Original Hole
12/23/2016	17,980.0	17,982.0	6.0	8	Avalon, Original Hole
12/23/2016	18,020.0	18,022.0	6.0	8	Avalon, Original Hole
12/23/2016	18,060.0	18,062.0	6.0	8	Avalon, Original Hole
12/23/2016	18,100.0	18,102.0	6.0	8	Avalon, Original Hole
12/23/2016	18,140.0	18,142.0	6.0	8	Avalon, Original Hole
12/23/2016	18,180.0	18,182.0	6.0	8	Avalon, Original Hole
12/22/2016	18,220.0	18,222.0	6.0	8	Avalon, Original Hole
12/22/2016	18,260.0	18,262.0	6.0	8	Avalon, Original Hole
12/22/2016	18,300.0	18,302.0	6.0	8	Avalon, Original Hole
12/22/2016	18,340.0	18,342.0	6.0	8	Avalon, Original Hole
12/22/2016	18,380.0	18,382.0	6.0	8	Avalon, Original Hole
12/22/2016	18,420.0	18,422.0	6.0	8	Avalon, Original Hole
12/22/2016	18,460.0	18,462.0	6.0	8	Avalon, Original Hole
12/22/2016	18,500.0	18,502.0	6.0	8	Avalon, Original Hole
12/22/2016	18,540.0	18,542.0	6.0	8	Avalon, Original Hole
12/22/2016	18,580.0	18,582.0	6.0	8	Avalon, Original Hole
12/21/2016	18,620.0	18,622.0	6.0	8	Avalon, Original Hole
12/21/2016	18,660.0	18,662.0	6.0	8	Avalon, Original Hole
12/21/2016	18,700.0	18,702.0	6.0	8	Avalon, Original Hole
12/21/2016	18,740.0	18,742.0	6.0	8	Avalon, Original Hole
12/21/2016	18,780.0	18,782.0	6.0	8	Avalon, Original Hole
12/21/2016	18,820.0	18,822.0	6.0	8	Avalon, Original Hole



Wellbore Schematic

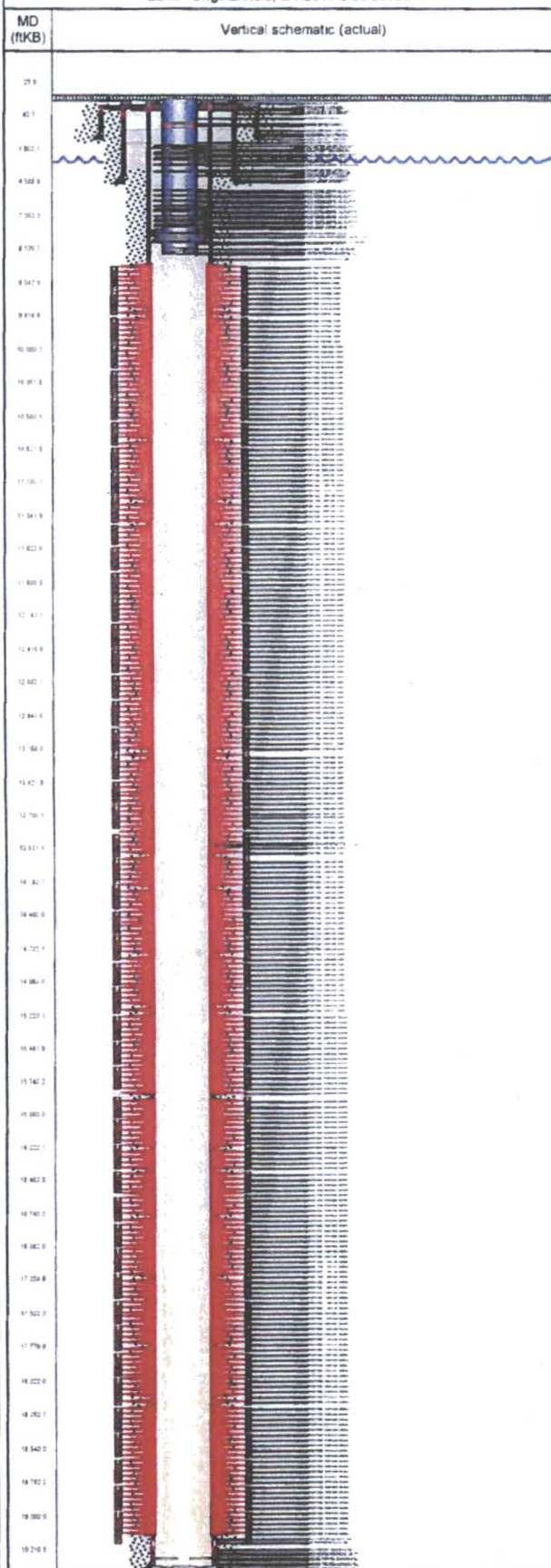
Well Name
SALADO DRAW WE 24 FED P23 001H

Lease

Field Name
JENNINGS

Business Unit
Mid-Continent

Land - Original Hole, 3/1/2017 8 01 55 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
12/21/2016	18,860.0	18,862.0	6.0	8	Avalon, Original Hole
12/21/2016	18,900.0	18,902.0	6.0	8	Avalon, Original Hole
12/21/2016	18,940.0	18,942.0	6.0	8	Avalon, Original Hole
12/21/2016	18,980.0	18,982.0	6.0	8	Avalon, Original Hole
12/20/2016	19,020.0	19,022.0	6.0	8	Avalon, Original Hole
12/20/2016	19,060.0	19,062.0	6.0	8	Avalon, Original Hole
12/20/2016	19,100.0	19,102.0	6.0	8	Avalon, Original Hole
12/20/2016	19,140.0	19,142.0	6.0	8	Avalon, Original Hole
12/20/2016	19,180.0	19,182.0	6.0	8	Avalon, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

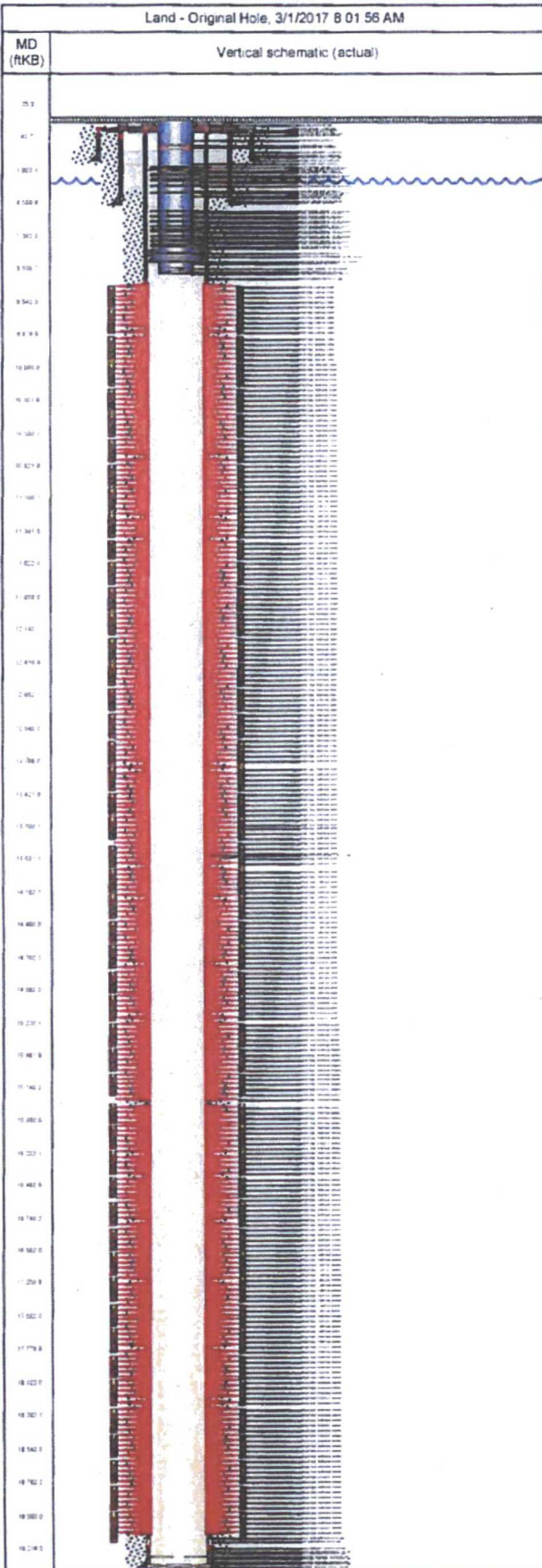
Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Packer (retrievable)	8,513.0	8,521.0	1/27/2017		Production PKR
Tailpipe	8,521.0	8,535.0	1/27/2017		
Composite Frac Plug (drop ball)	9,600.0	9,602.0	1/17/2017	1/24/2017	Stage 49
Composite Frac Plug (drop ball)	9,800.0	9,802.0	1/16/2017	1/24/2017	Stage 48
Composite Frac Plug (drop ball)	10,000.0	10,002.0	1/16/2017	1/24/2017	Stage 47
Composite Frac Plug (drop ball)	10,200.0	10,202.0	1/15/2017	1/24/2017	Stage 46
Composite Frac Plug (drop ball)	10,400.0	10,402.0	1/14/2017	1/24/2017	Stage 45
Composite Frac Plug (drop ball)	10,600.0	10,602.0	1/14/2017	1/24/2017	Stage 44
Composite Frac Plug (drop ball)	10,800.0	10,802.0	1/13/2017	1/24/2017	Stage 43
Composite Frac Plug (drop ball)	11,000.0	11,002.0	1/12/2017	1/24/2017	Stage 42
Composite Frac Plug (drop ball)	11,200.0	11,202.0	1/12/2017	1/24/2017	Stage 41
Composite Frac Plug (drop ball)	11,400.0	11,402.0	1/11/2017	1/24/2017	Stage 40
Composite Frac Plug (drop ball)	11,600.0	11,602.0	1/11/2017	1/24/2017	Stage 39
Composite Frac Plug (drop ball)	11,800.0	11,802.0	1/10/2017	1/24/2017	Stage 38
Composite Frac Plug (drop ball)	12,000.0	12,002.0	1/10/2017	1/24/2017	Stage 37
Composite Frac Plug (drop ball)	12,200.0	12,202.0	1/9/2017	1/24/2017	Stage 36
Composite Frac Plug (drop ball)	12,400.0	12,402.0	1/9/2017	1/24/2017	Stage 35
Composite Frac Plug (drop ball)	12,600.0	12,602.0	1/8/2017	1/24/2017	Stage 34
Composite Frac Plug (drop ball)	12,800.0	12,802.0	1/8/2017	1/24/2017	Stage 33
Composite Frac Plug (drop ball)	13,000.0	13,002.0	1/7/2017	1/24/2017	Stage 32
Composite Frac Plug (drop ball)	13,200.0	13,202.0	1/7/2017	1/24/2017	Stage 31
Composite Frac Plug (drop ball)	13,400.0	13,402.0	1/5/2017	1/24/2017	Stage 30
Composite Frac Plug (drop ball)	13,600.0	13,602.0	1/5/2017	1/24/2017	Stage 29
Composite Frac Plug (drop ball)	13,800.0	13,802.0	1/4/2017	1/24/2017	Stage 28



Wellbore Schematic

Well Name SALADO DRAW WE 24 FED P23 001H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
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Other In Hole					
Des	Top (ftKB)	Botm (ftKB)	Run Date	Pull Date	Com
Composite Frac Plug (drop ball)	14,000 0	14,002 0	1/4/2017	1/24/2017	Stage 27
Composite Frac Plug (drop ball)	14,199 0	14,201 0	1/3/2017	1/24/2017	Stage 26
Composite Frac Plug (drop ball)	14,400 0	14,402 0	1/3/2017	1/24/2017	Stage 25
Composite Frac Plug (drop ball)	14,600 0	14,602 0	1/2/2017	1/24/2017	Stage 24
Composite Frac Plug (drop ball)	14,800 0	14,802 0	1/2/2017	1/24/2017	Stage 23
Composite Frac Plug (drop ball)	15,000 0	15,002 0	1/1/2017	1/24/2017	Stage 22
Composite Frac Plug (drop ball)	15,200 0	15,202 0	1/1/2017	1/24/2017	Stage 21
Composite Frac Plug (drop ball)	15,400 0	15,402 0	12/31/2016	1/24/2017	Stage 20
Composite Frac Plug (drop ball)	15,600 0	15,602 0	12/30/2016	1/24/2017	Stage 19
Composite Frac Plug (drop ball)	15,795 0	15,797 0	12/30/2016	1/24/2017	Stage 18
Composite Frac Plug (drop ball)	16,000 0	16,002 0	12/29/2016	1/24/2017	Stage 17
Composite Frac Plug (drop ball)	16,200 0	16,202 0	12/28/2016	1/24/2017	Stage 16
Composite Frac Plug (drop ball)	16,400 0	16,402 0	12/28/2016	1/24/2017	Stage 15
Composite Frac Plug (drop ball)	16,600 0	16,602 0	12/27/2016	1/24/2017	Stage 14
Composite Frac Plug (drop ball)	16,800 0	16,802 0	12/27/2016	1/25/2017	Stage 13
Composite Frac Plug (drop ball)	17,000 0	17,002 0	12/26/2016	1/25/2017	Stage 12
Composite Frac Plug (drop ball)	17,200 0	17,202 0	12/26/2016	1/25/2017	Stage 11
Composite Frac Plug (drop ball)	17,400 0	17,402 0	12/25/2016	1/25/2017	Stage 10
Composite Frac Plug (drop ball)	17,600 0	17,602 0	12/24/2016	1/25/2017	Stage 9
Composite Frac Plug (drop ball)	17,800 0	17,802 0	12/24/2016	1/25/2017	Stage 8
Composite Frac Plug (drop ball)	18,000 0	18,002 0	12/23/2016	1/25/2017	Stage 7
Composite Frac Plug (drop ball)	18,200 0	18,202 0	12/23/2016	1/25/2017	Stage 6
Composite Frac Plug (drop ball)	18,400 0	18,402 0	12/22/2016	1/25/2017	Stage 5
Composite Frac Plug (drop ball)	18,600 0	18,602 0	12/22/2016	1/25/2017	Stage 4
Composite Frac Plug (drop ball)	18,800 0	18,802 0	12/21/2016	1/25/2017	Stage 3
Composite Frac Plug (drop ball)	19,000 0	19,002 0	12/21/2016	1/25/2017	Stage 2