

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-43556								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name MAGNOLIA 15								
		6. Well Number: 702H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G09 S253327G; UPPER WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	26S	33E		365	NORTH	763	WEST	LEA
BH:	M	15	26S	33E		220	SOUTH	977	WEST	LEA
13. Date Spudded 02/10/2017	14. Date T.D. Reached 03/26/2017	15. Date Rig Released 03/30/2017		16. Date Completed (Ready to Produce) 06/08/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3295' GR				
18. Total Measured Depth of Well MD 17,017' TVD 12,317'		19. Plug Back Measured Depth MD 16,897' TVD 12,313'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER WOLFCAMP 12,485-16,897'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		40 # J-55		740'		14 3/4"		620 CL C/CIRC		
7 5/8"		29.7# ECP 110		11,550'		8 3/4"		3196 CL C/CIRC		
5 1/2"		20# ECP 110		17,007'		6 3/4"		555 CL H/CALC TOC		10,526'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,485-16,897' 3 1/8", 1322 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,485-16,897" FRAC W/11,708,228 Lbs proppant, 222,752 Bbls load fld					
28. PRODUCTION										
Date First Production 06/08/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Production				
Date of Test 06/11/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 4225	Gas - MCF 7088	Water - Bbl. 8633	Gas - Oil Ratio 1678			
Flow Tubing Press.	Casing Pressure 2025	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox			Title Regulatory Analyst			Date 06/13/17		
E-mail Address kay_maddox@eogresources.com										

HOBBBS OCD
 JUN 14 2017
 RECEIVED

K

