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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
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HOBBES OCD
 JUN 14 2017
 RECEIVED

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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-43555</div> |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
| 5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">MAGNOLIA 15</div> | 6. Well Number: <div style="text-align: center; font-size: 1.2em;">701H</div> |

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| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | 9. OGRID <div style="text-align: center; font-size: 1.2em;">7377</div> |
| 8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div> | 11. Pool name or Wildcat WC025 G09 S253327G; UPPER WOLFCAMP |
| 10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div> | 12. Location |

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | D | 15 | 26S | 33E | | 365 | NORTH | 693 | WEST | LEA |
| BH: | M | 15 | 26S | 33E | | 218 | SOUTH | 341 | WEST | LEA |

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|---|--|---|---|---|
| 13. Date Spudded 02/07/2017 | 14. Date T.D. Reached 04/16/2017 | 15. Date Rig Released 04/19/2017 | 16. Date Completed (Ready to Produce) 06/08/2017 | 17. Elevations (DF and RKB, RT, GR, etc.) 3295' GR |
| 18. Total Measured Depth of Well MD 17,050' TVD 12,303 | 19. Plug Back Measured Depth MD 16,928 TVD 12,295 | 20. Was Directional Survey Made? YES | 21. Type Electric and Other Logs Run None | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
 UPPER WOLFCAMP 12,501-16,928

23. **CASING RECORD** (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 10 3/4" | 40 # J-55 | 972' | 14 3/4" | 670 CL C/CIRC | |
| 7 5/8" | 29.7# ECP 110 | 11,560' | 8 3/4" | 3100 CL H/CIRC | |
| 5 1/2" | 20# ECP 110 | 17,040 | 6 3/4" | 580 CL H/CALC TOC | 10,560 |

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|------------------|-------------------|--------|--------------|--------|------|-----------|------------|
| 24. LINER RECORD | 25. TUBING RECORD | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

26. Perforation record (interval, size, and number)
 12,501-16,928' 3 1/8", 1322 holes

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| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 12,501-16,928' | FRAC W/11,665,635 Lbs proppant, 220,187 Bbls load fluid |

28. **PRODUCTION**

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|-------------------------------------|---|---|------------------------|-------------------|-------------------|--|-------------------------|
| Date First Production 06/08/2017 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | Well Status (<i>Prod. or Shut-in</i>) Production | | | | | |
| Date of Test 06/11/2017 | Hours Tested 24 | Choke Size 64/64 | Prod'n For Test Period | Oil - Bbl 3604 | Gas - MCF 7870 | Water - Bbl. 8416 | Gas - Oil Ratio 2184 |
| Flow Tubing Press. | Casing Pressure 2126 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 43 | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD | 30. Test Witnessed By |
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31. List Attachments
 C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

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| Latitude | Longitude | NAD 1927 1983 |
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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|--|-------------------------|--------------------------|---------------|
| Signature | Printed Name Kay Maddox | Title Regulatory Analyst | Date 06/13/17 |
| E-mail Address kay_maddox@eogresources.com | | | |

