

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**RECEIVED**  
 JUN 14 2017

WELL API NO. 30-025-23917
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 21
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,050' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y-LAT 32. X-LONG. -103.  
 Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line  
 Section 28 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REFERENCE</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	<b>INT TO PA</b> <u>PMX</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			<b>P&amp;A NR</b> _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			<b>P&amp;A R</b> _____
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# - 1,630' TOC SURF, 5 1/2" 17# - 8,900" TOC 1,650', PERFS 8,710'-8,800', TD - 8,900'.

**1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.**

- 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650'.
- 3 RIH TO CIBP @ 8,650', CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650'- 8,100'. ( PERFS, ABO )
- 4. SPOT 30 SX CL "C" CMT FROM 6,300'-6,050'. ( GLORIETA )
- 5. SPOT 30 SX CL "C" CMT FROM 4,655'- 4,400'. ( SAN ANDRES )
- 6. SPOT 30 SX CL "C" CMT FROM 3,870'- 3,620'. ( QUEEN )
- 7. SPOT 30 SX CL "C" CMT FROM 2,900'- 2,650'. ( YATES )
- 8. PERF @ 1,750', MIX & CIR 90 SX CL "C" CMT FROM 1,750'- 1,450', WOC & TAG ( SURF. SHOE, T. SALT ) **PERF 1680'**
- 9. PERF @ 400', MIX & CIR 125 SX CL "C" CEMENT FROM 400'- SURFACE ON BOTH STRINGS. ( FW, SURFACE )  
 NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

**CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.**

Spud Date:

Rig Release Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 06 / 13 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Petroleum Engr Specialist DATE 06/15/2017  
 Conditions of Approval (if any):

**CURRENT  
WELLBORE DIAGRAM**

**NVAWU #21**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	660 FSL 660 FEL Sec 28, T-17S, R-34E

**WELL ID INFORMATION**

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9167
API #	30-025-23917

KB: \_\_\_\_\_

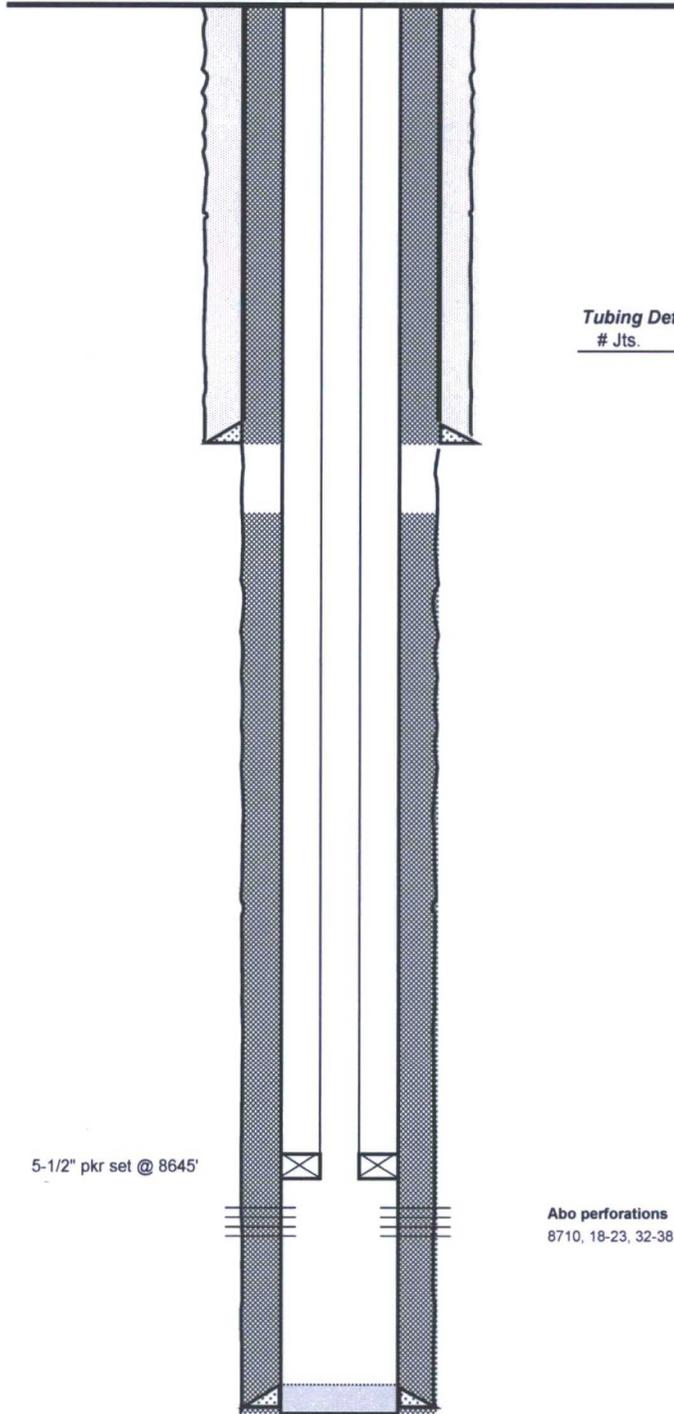
DF: \_\_\_\_\_

GL: 4050'

Original Spud Date: 1/27/1972

Original Compl. Date: 3/3/1972

<b>Surface Csg.</b>	
Size:	8 5/8"
Wt.	24#
Set @:	1630'
Sxs cmt:	850sx
TOC:	Surface
Hole Size:	11"



<b>Tubing Detail</b>		<b>Date:</b>	
# Jts.	Size		Footage
	2-3/8" tbg		0.00

<b>Production Csg.</b>	
Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8900'
Sxs Cmt:	2650sx
TOC:	1650'
Hole Size:	7 7/8"

5-1/2" pkr set @ 8645'

**Abo perforations**  
8710, 18-23, 32-38, 50-62, 74-82, 86-90, 92-8800

PBTD: 8869'  
TD: 8900'

UPDATED BY: Cassie Viets  
DATE: 5/10/2004