

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26783
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA QUAIL QUEEN UNIT
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat QUAIL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y- LAT 32. X-LONG. -103.
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 11 Township 19- S Range 34- E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,980' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Pm-X
P&A NR
P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 23# - 1,882' TOC SURF, 4 1/2" - 6,200' TOC 2,049', PERFS 5,113' - 5,120', TD - 6,200'.

1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.

2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, TEST TUB, POOH W/ RODS & TBG

3 RIH TO CIBP @ 5,205', CIR MLF, TEST CASING, MIX & SPOT 55 SX CL "C" CMT FROM 5,205' - 4,500'. (PERFS, QUEEN)

4. SPOT 30 SX CL "C" CMT FROM 3,632' - 3,100'. (YATES, B. SALT)

5. PERF @ 1,932', MIX & CIR 65 SX CL "C" CMT FROM 1,932' - 1,732', WOC & TAG (SURF. SHOE)

6. PERF @ 400', MIX & CIR 120 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS. (FW, SURFACE)
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.

Spud Date:

Rig Release Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent for Chevron U.S.A. DATE 06 / 13 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

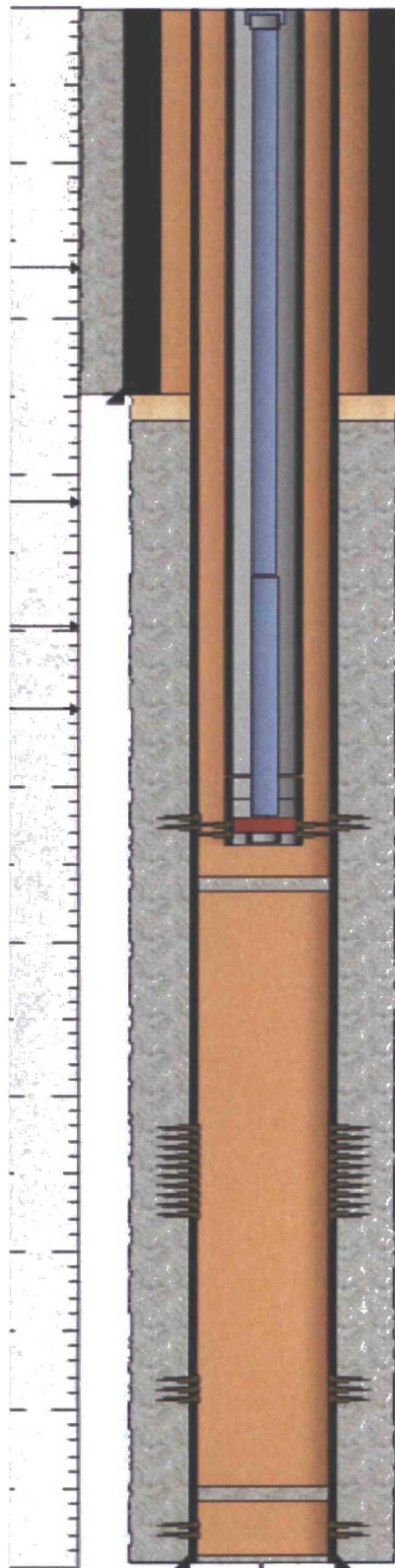
APPROVED BY: _____ TITLE Petroleum Engr. Specialist DATE 06/15/2017

Conditions of Approval (if any):

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : QQU 5

Base: OHO HOBBS FMT		Well No.: QUAIL QUEEN UNIT 5 5		Field: QUAIL	
Location: 1980FSL660FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FJ0493		API: 3002526783	Cost Center: UCAL50500
Section: E034		Township: 11 S			Range: S019 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Sections:					



Tubing String Quantity (Top-Bottom Depth) Desc
 160 @(12-5057) L-80 2.375 OD/ 4.60# T&C External Upset 1.995 ID 1.901
 1 @(5057-5060) Tubing Anchor/Catcher 4.500-
 1 @(5060-5092) L-80 2.375 OD/ 4.60# Integral 1.995 ID 1.901 Drift-
 1 @(5092-5124) TK-99 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 1 @(5124-5125) Seat Nipple - Standard (2.375) Cup Type-
 1 @(5125-5129) Perforated Tubing Sub 2.375-
 1 @(5129-5160) L-80 2.375 OD/ 4.60# Integral 1.995 ID 1.901 Drift-
Rod String Quantity (Top-Bottom Depth) Desc
 1 @(12-34) 1.250 (1 1/4 in.) Spray Metal x 22-
 2 @(34-42) 0.875 (7/8 in.) KD Rod Sub(s)-
 127 @(42-3217) 0.750 (3/4 in.) KD x 25 Rod-
 76 @(3217-5117) 0.875 (7/8 in.) KD x 25 Rod-
 1 @(5117-5133) Rod Pump (Insert) (NON-SERIALIZED) - 20-150-R W BC -0-0 (Bore 1.50)-
 1 @(5133-5139) Gas Anchor (Rod) 1.000 OD x 6-
Surface Casing (Top-Bottom Depth) Desc
 @(12-1914) Foster/Thread/23# 8.625 OD-
 @(1914-1915) Casing Shoe (8.625 OD Casing)-
 @(12-1915) Cement (behind Casing) 800sx C Circ- 1915'
 @(12-1915) Wellbore Hole OD-11.0000-
Production Casing (Top-Bottom Depth) Desc
 @(5113-5120) Perforations - Queen - 2spf (14 Holes)-Open
 @(5205-5207) Bridge Plug (Retrievable) 4.500-
 @(5568-5703) Perforations-Isolated
 @(5932-5966) Perforations-Isolated
 @(6090-6102) Bridge Plug (Cemented) 4.500-
 @(5113-6144) Producing Interval (Completion)-
 @(6140-6144) Perforations-Open
 @(12-6199) J-55 4.500 OD/ 10.50# Unknown Thread 4.052 ID 3.927 Drift-
 @(2049-6200) Cement (behind Casing) 1500sx C Pozmix- 6200'
 @(6199-6200) Casing Shoe (4.500 OD Casing)-
 @(1915-6200) Wellbore Hole OD- 7.8750-
 @(6190-6200) Plug - Cement-

T.SALT 1963'
 B.SALT 3300'

CIBP @ 6100' w/ 15x cmf