

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-005-61022 |
| 5. Indicate Type of Lease STATE FEE X / |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit ✓ |
| 8. Well Number 089 ✓ |
| 9. OGRID Number 300825 |
| 10. Pool name or Wildcat Twin Lakes; San Andres (Assoc) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Blue Sky NM, Inc. ✓

3. Address of Operator
811 South 1st Street, Artesia, NM 88210

4. Well Location
 Unit Letter P: 990 feet from the South line and 990 feet from the East line ✓
 Section 6 Township 9S Range 29E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3943

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | | |
|---|--|---|---|--|
| NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____ | | INT TO PA P&A NR <u>PM X</u> P&A R _____ | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____ | |
|---|--|---|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 06/15/2017

Conditions of Approval (if any):

Plugging Report TLSAU # 89

6/5/2017 Move in equipment and rig up. Had to install 1 anchor. Could not get wellhead cap loose. Removed old wellhead and installed a different one. No pipe ion the well. Moved in workstring. Installed BOP and SION.

6/6/2017 RIH with gauge ring and sat down at 650'. RIH with bit and scrapper and tagged hard at 1741'. Could not make hole by turning or pumping. POOH with scrapper and picked up packer. Set packer at 1519' and pumped down tubing under the packer. Communicated up the 4 ½" casing . Had same results at 1709' and 1013'. POOH with packer. RIH open ended to 1741' and spotted 35 sx cement with CaCl. WOC and tagged at 1741'. Spotted another 35 sx with CaCl at 1741' and SION.

6/7/2017 RIH and tagged cement at 1654'. RIH with packer and tested casing above packer at 253'. Held 250#. Set packer at 696". Tested above packer. Communicated with 4 ½" casing. Set packer at 506' and tested above packer. Held 250#. Pumped below packer and got a good blow up the surface annulus. Started communicating up the 4 ½" casing after 15 bbls while trying to get fluid up the surface annulus. Developed a small hole in the 4 ½" casing somewhere above the packer. Consulted with OCD rep. on location. Pumped 50 sx cement with CaCl under packer and displaced to 600'. POOH with packer and WOC. Tagged cement at 221'. Closed BOP blinds and tested 4 ½" casing to 250#. Perforated 4 ½" casing at 174'. Established circulation and pumped cement down 4 ½" casing to perfs at 174' and up annulus to surface. Took 55 sx. Rigged down

6/8/2017 Cut off wellhead. Cement was to surface on both strings. Installed marker and cut off anchors. Cleaned pit and cleared location