

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
JUN 16 2017
RECEIVED

WELL API NO. 30-025-27158
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. W. Toby (309135)
8. Well Number 5
9. OGRID Numer 873
10. Pool Name or Wildcat Langlie Mattix; 7 Rvrs-Qn-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **O** : **660** feet from the **S** line and **1980** feet from t **E** line
Section **12** Township **24S** Range **36E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK A
- COMMENCE DRILLING OPNS. P **INT TO PA Pm**
- CASING/CEMENT JOB **P&A NR _____**
- OTHER: **P&A R _____**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 6/8/17

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Mah White* TITLE Petroleum Engr. Specialist DATE _____
Conditions of Approval (if any):



LEASE NAME	G.W. Toby
WELL #	5
API #	30-025-27158
COUNTY	LEA, NM

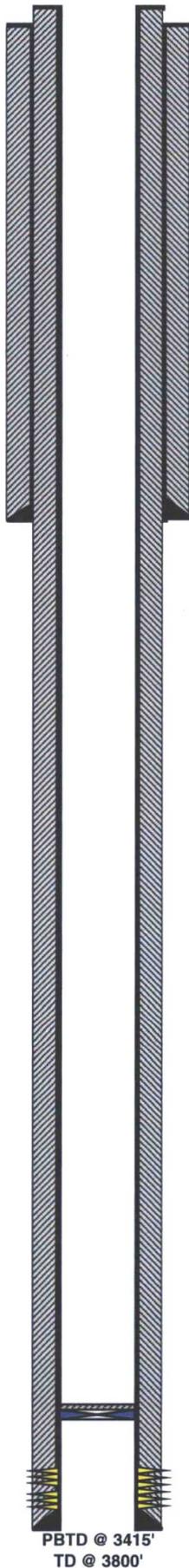
WELL BORE INFO.

0
380
760
1140
1520
1900
2280
2660
3040
3420
3800

12 1/4" Hole
8 5/8" 24# @ 1142'
w/ 850 sx to surf

CIBP @ 3450' w/ 35' cmt

7 7/8" Hole
5 1/2" 15.5# @ 3800'
w/ 1000 sx to surf



7 Rvrs/Queen perms @ 3730'-3682'



WELL BORE INFO.

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CIBP @ 3450' w/ 35' cmt

7 7/8" Hole
5 1/2" 15.5# @ 3800'
w/ 1000 sx to surf



4. PUH & spot 25 sx Class "C" cmt from 250' to surf.
(Water Board)

3. PUH & spot 25 sx Class "C" cmt from 1235'-985'
WOC/TAG (Top of Salt & Surf Shoe)

2. PUH & spot 25 sx Class "C" cmt from 2410'-2160',
WOC/TAG (Base of Salt)

1. MIRU P&A rig, RIH w/ tbg & verify CIBP @ 3450',
CIRC w/ MLF & spot 55 sx Class "C" cmt from 3450'-
2936' WOC/TAG (Yates, 7 Rvrs, & Queen)

*Pressure test
csj.*

7 Rvrs/Queen perfs @ 3730'-3682'

PBD @ 3415'
TD @ 3800'