

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 19 2017
RECEIVED

WELL API NO. 30-025-27506
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Landlady
8. Well Number 001
9. OGRID Number 232611
10. Pool name or Wildcat PaWolfcamp, North (Pool ID 9330)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Sundown Energy, LP
3. Address of Operator 16400 Dallas Parkway, Ste. 100 Dallas TX 75248
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 8 Township 12S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT
PERFORM REMEDIAL WORK []
TEMPORARILY ABANDON []
PULL OR ALTER CASING []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
INT TO PA
P&A NR [X]
P&A R []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/28/17—MIRU POOH w/ production string.
5/02/17—RIH w/ work string to 8524' spot 30 sxs H TOC @ 8291'.
5/03/17—Tag 2 7740' OCD ok'd to PUH to 5520' set CIBP, OCD ok'd to perf @ 5494' attempt to sqz pressure up to 800 psi pkr stuck @ 5094'.
5/04/17—Left pkr in hole RIH perf @ 5250' could not sqz OCD ok'd to spot 25 sxs @ top of pkr @ 5094' TOC @ 4716', PUH to test csg held 500 psi cut csg @ 4000'.
5/05/17—POOH w/ 4 1/2 csg RIH spot 40 sxs @ 4050' TOC @ 3901'.
5/08/17—Tag @ 3896' PUH to 3755' spot 40 sxs TOC @ 3607' WOC Tag @ 3625', PUH to 3554' spot 40 sxs TOC @ 3411' WOC.
5/09/17—Tag @ 3442' PUH to 2240' spot 40 sxs TOC @ 2052' WOC Tag @ 2122', PUH to 410' spot 40 sxs TOC @ 243' Tag @ 293'. PUH to 250' spot 70 sxs to surface well completed RDMO.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 05/08/2018

Spud Date: []

Rig Release D: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Tech DATE 5/30/17

Type or print name Chris Romero E-mail address: PHONE:

APPROVED BY: [Signature] TITLE P.E.S. DATE 06/20/2017

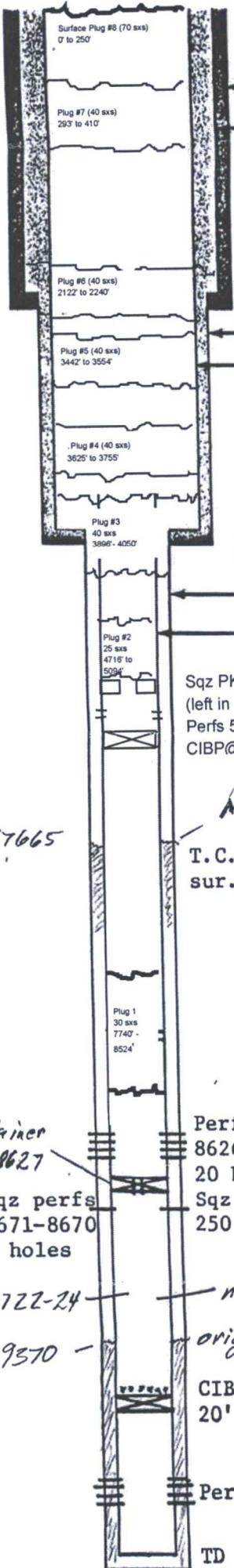
Conditions of Approval (if any):

Landlady #1
 Lea County, NM
 Sundown Energy, LP
 Final Cement Plugs

WELL BORE SKETCH

FIELD/POOL North Caprock / Mississippi

.KB _____ ELEVATION 4403 GR



Hole Size 17 1/2"

SURFACE CASING:

Size 13 3/8" Weight 61# Grade _____
 Set at 350' with 375 Sacks Cement
 Circulate 15 Sacks to Surface
 Remarks: 375 sx Class "C" cement with 2% CaCl2

Hole Size 11"

INTERMEDIATE CASING:

Size 8 5/8" Weight 24 & 32# Grade J-55
 Set at 3700' with 1400 Sacks Cement
 Circulate 79 Sacks to Surface
 Cement Top: Calculated _____ Temperature Survey _____
 Remarks: 1100 sx Hall-lite cement, 15#/sx salt,
3#/sx gilsonite, 1/2#/sx Flocele, 300 sx Class "C"
cement with 2% CaCl2

4 1/2 csg cut and recovered from 4000'

Hole Size 7 7/8"

PRODUCTION CASING:

Size 4 1/2" Weight _____ Grade J-55 N-80
 Set at 11770' with 550 Sacks Cement
 Cement Top: Calculated 9400' Temperature Survey _____
 Remarks: 550 sx Class "H"
0.4% HALAD, 0.3% CER-2, 5#/sx KCL

Sqz PKR stuck @ 5094'
 (left in hole)
 Perfs 5494/CIBP @ 5520'
 CIBP@5520'

New top of cement +
 T.C. 7665' by temp sur. after sqz

Perfs 8626-8618
 20 holes
 Sqz w/ 250 sx
 250 sx Class "H" cement

no pump-in
original top of cement
 CIBP Set @ 11000'
 20' Cement on Top

Perfs 11120-11171

TD 11770'

SUNDOWN ENERGY LP

By: Steve Flynn
 Steve Flynn, Joint Operations Engineer