

Submit One Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

HOBBS OCD
JUN 21 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11221
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Unit
8. Well Number 010
9. OGRID Number 243978
10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-GRB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Saber Oil & Gas Ventures, LLC

3. Address of Operator
400 W Illinois, Suite 940, Midland TX 79701

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 23 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection has been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level. It shows the concrete.

OPERATOR NAME, LEASE NAME, WELL NUMBER, UNIT LETTER, SECTION, TOWNSHIP, RANGE, MERIDIAN, QUARTER/QUARTER LOCATION OR HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE

DENIED
Location Not Ready to Release MW 6/22/17

- The location has been leveled as per other production equipment. and has been cleared of all junk, trash, flow lines and
- Anchors, dead men, tie dc two feet below ground level.
- If this is a one-well lease o. battery and pit location(s) have been remediated in compliance with
- OCD rules and the terms of the C. closure plan. All flow lines, production equipment and junk have been removed
- from lease and well location.
- All metal bolts and other materi. removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Nelson Patton TITLE Operations DATE 6-20-17

TYPE OR PRINT NAME Nelson Patton E-MAIL: nelson@saberogv.com PHONE: 432-685-0169
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____