

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018



HOBBS OCD
JUN 22 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH JUSTIS UNIT / 240

9. API Well No.
30-025-32074

10. Field and Pool or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State
LEA CO COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP Contact: JOHN SAENZ
E-Mail: jsaenz@legacyp.com

3a. Address
303 W WALL ST STE 1800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5282

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T25S R37E SENE 2200FNL 1000FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NOTE: All plugs to be minimum 25 sacks of cement.
Casing leak at 4755'-4788'

Proposed P&A Procedure:

- MIRU. Pick up work string.
- RIH and set CIBP at 5020'. Spot 25 sx of cement on top of CIBP.
- Circulate minimum 9.5 ppg P&A mud to surface. Pressure test casing and isolate casing leak.
- TOOH to 4800'. Spot 25 sx of cement plug from 4800' to 4700'. Tag TOC.
- TOOH to 2300'. Spot 25 sx of cement plug from 2300' to 2200'.
- TOOH to 1100'. Spot cement plug from 1100' to 900'.
- TOOH to 100'.
- Circulate cement from 100' to surface.

FOR RECORD ONLY
Pending Approval by BLM
mm/ocd
06/22/2017

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #379117 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs**

Name (Printed/Typed) JOHN SAENZ Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 06/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #379117 that would not fit on the form

32. Additional remarks, continued

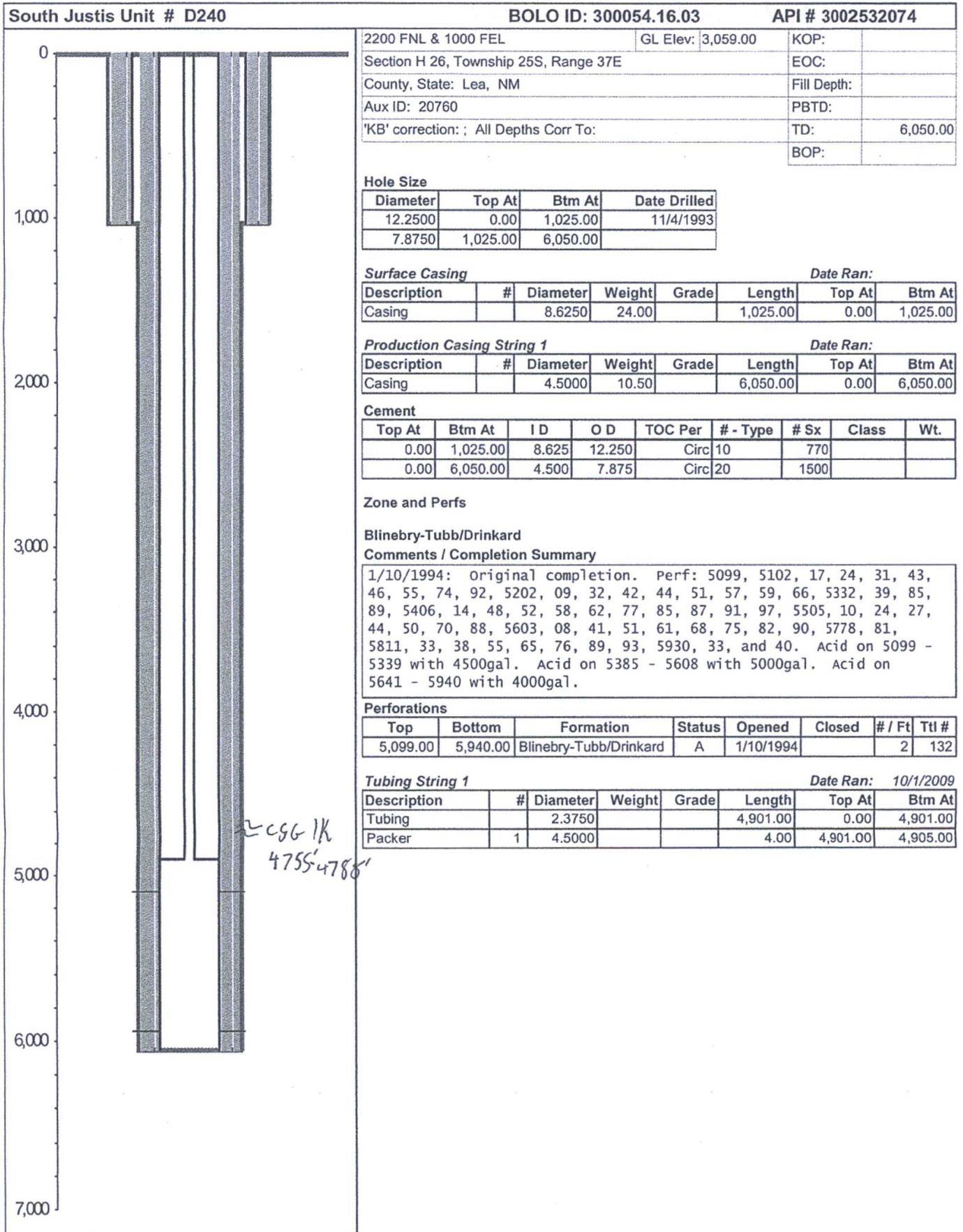
9. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Current & proposed wellbore diagrams attached.

Wellbore Schematic (From Surface to TD)

Printed: 6/9/2017

Page 1



South Justis Unit # D240

BOLO ID: 300054.16.03

API # 3002532074

2200 FNL & 1000 FEL	GL Elev: 3,059.00	KOP:	
Section H 26, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 20760		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	6,050.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,025.00	11/4/1993
7.8750	1,025.00	6,050.00	

Surface Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,025.00	0.00	1,025.00

Production Casing String 1

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50		6,050.00	0.00	6,050.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,025.00	8.625	12.250	Circ	10	770		
0.00	6,050.00	4.500	7.875	Circ	20	1500		

Zone and Perfs

Blinebry-Tubb/Drinkard

Comments / Completion Summary

1/10/1994: Original completion. Perf: 5099, 5102, 17, 24, 31, 43, 46, 55, 74, 92, 5202, 09, 32, 42, 44, 51, 57, 59, 66, 5332, 39, 85, 89, 5406, 14, 48, 52, 58, 62, 77, 85, 87, 91, 97, 5505, 10, 24, 27, 44, 50, 70, 88, 5603, 08, 41, 51, 61, 68, 75, 82, 90, 5778, 81, 5811, 33, 38, 55, 65, 76, 89, 93, 5930, 33, and 40. Acid on 5099 - 5339 with 4500gal. Acid on 5385 - 5608 with 5000gal. Acid on 5641 - 5940 with 4000gal.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,099.00	5,940.00	Blinebry-Tubb/Drinkard	A	1/10/1994		2	132

Tubing String 1

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing		2.3750			4,901.00	0.00	4,901.00
Packer	1	4.5000			4.00	4,901.00	4,905.00

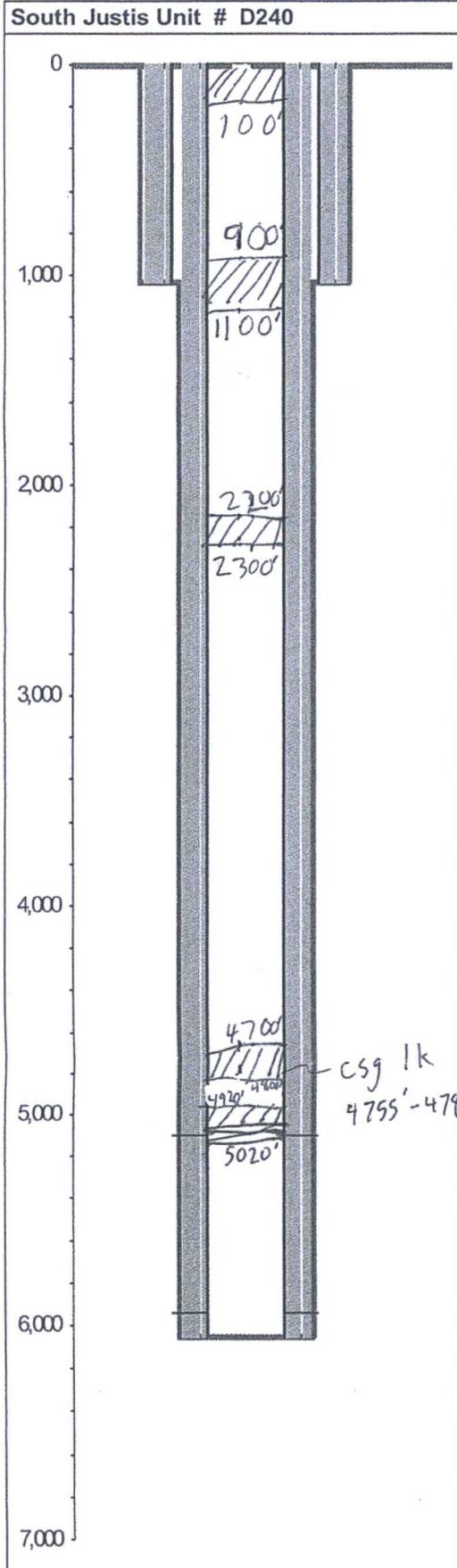
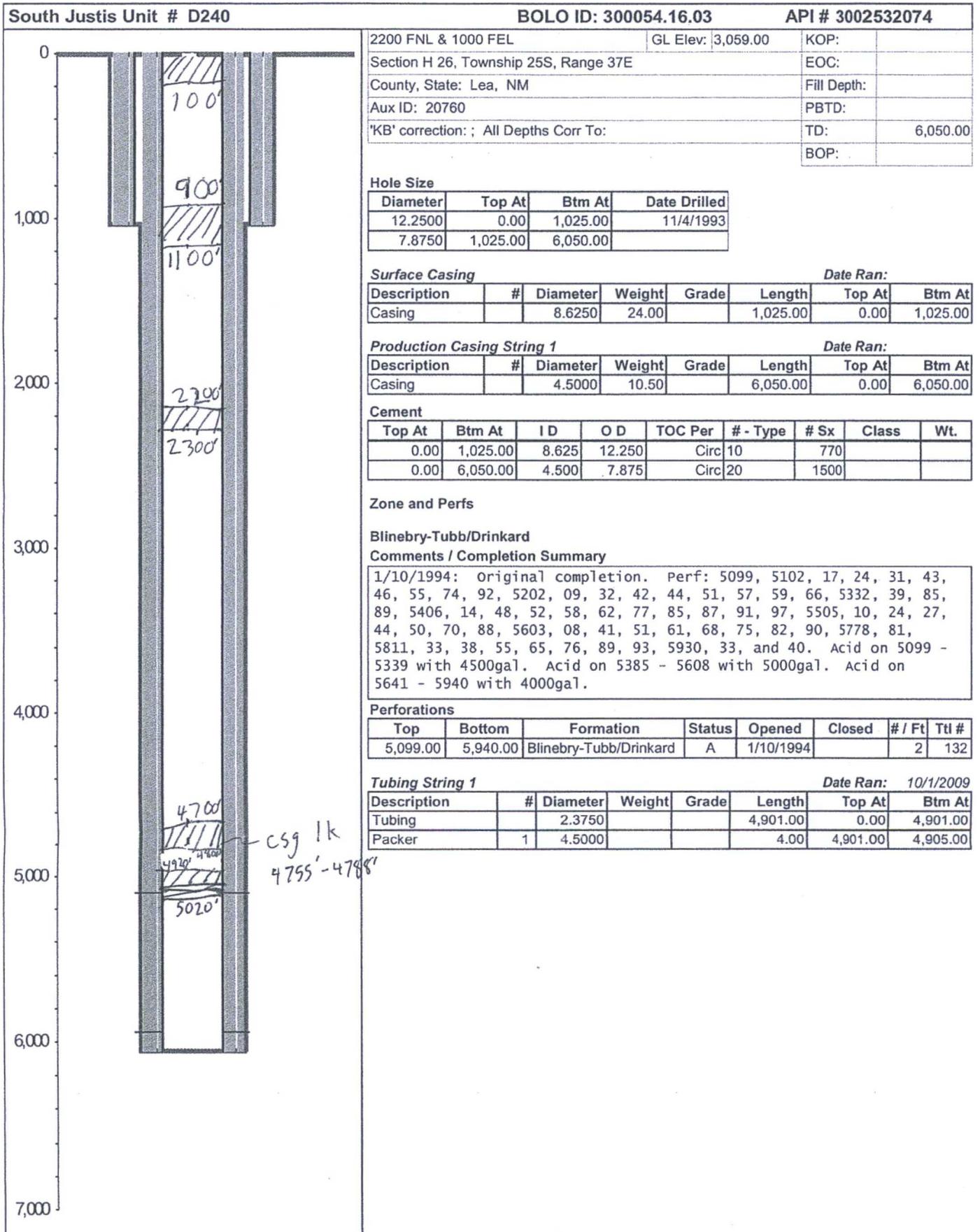
CSG 1K
4755-4788'

Wellbore Schematic (From Surface to TD)

Printed: 6/15/2017

Page 1

PLAN



BOLO ID: 300054.16.03 API # 3002532074

2200 FNL & 1000 FEL	GL Elev: 3,059.00	KOP:	
Section H 26, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 20760		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	6,050.00
		BOP:	

Hole Size			
Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,025.00	11/4/1993
7.8750	1,025.00	6,050.00	

Surface Casing							Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		8.6250	24.00		1,025.00	0.00	1,025.00	

Production Casing String 1							Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		4.5000	10.50		6,050.00	0.00	6,050.00	

Cement								
Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,025.00	8.625	12.250	Circ	10	770		
0.00	6,050.00	4.500	7.875	Circ	20	1500		

Zone and Perfs

Blinbery-Tubb/Drinkard

Comments / Completion Summary

1/10/1994: Original completion. Perf: 5099, 5102, 17, 24, 31, 43, 46, 55, 74, 92, 5202, 09, 32, 42, 44, 51, 57, 59, 66, 5332, 39, 85, 89, 5406, 14, 48, 52, 58, 62, 77, 85, 87, 91, 97, 5505, 10, 24, 27, 44, 50, 70, 88, 5603, 08, 41, 51, 61, 68, 75, 82, 90, 5778, 81, 5811, 33, 38, 55, 65, 76, 89, 93, 5930, 33, and 40. Acid on 5099 - 5339 with 4500gal. Acid on 5385 - 5608 with 5000gal. Acid on 5641 - 5940 with 4000gal.

Perforations								
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #	
5,099.00	5,940.00	Blinbery-Tubb/Drinkard	A	1/10/1994		2	132	

Tubing String 1							Date Ran: 10/1/2009	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Tubing		2.3750			4,901.00	0.00	4,901.00	
Packer	1	4.5000			4.00	4,901.00	4,905.00	