Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office	Revised July 18, 2013
	WELL API NO.
District II (575) 749 1292	30-025-24112
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	STATE X FEE
$\frac{\text{District IV}}{1220 \text{ S}} = (505) 476-3460$	6. State Oil & Gas Lease No.
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 2 0 2017 District IV - (505) 476-3460 120 N 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 87505 SUNDRY MOREGE AND REPORTS ON WELLS	
SUNDRI NO TOES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH VACUUM ABO WEST UNIT
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well X Gas Well Other	5H
2. Name of Operator	9. OGRID Number
CHEVRON U.S.A. INC. 3. Address of Operator	4323 10. Pool name or Wildcat
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706	VACUUM; ABO NORTH
4. Well Location Y- LAT 32.825760 X-LONG103.554490	
	60 feet from the WEST line
Section 22 Township 17- S Range 34- E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4,050' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
	_
	JOB 🗌
DOWNHOLE COMMINGLE	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
06/12-13/17 MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, RIH TAG BP @ 8,547', CIR MLF, TEST CSG 500# GOOD. MIX & SPOT 25 SX CL "H" CMT FROM 8,547'- 8,327'.	
MIX & SI OT 25 5X CE II CMITTROM 6,547 - 6,527.	
06/14/17 MIX & SPOT 60 SX CL "C" CMT FROM 6,186'- 5,705', WOC TAG @ 5,757', NM OCD OK ANOTHER 20 SX.	
06/15/17 MIX & SPOT 28 SX CL "C" CMT FROM 5,771'- 5,500', MIX & SPOT 25 SX C	CL "C" CMT FROM 4,689'-4,449',
MIX & SPOT 25 SX CL "C" CMT FROM 2,932'- 2,692'.	
(06/16/17 RIH TAG @ 2,704', MIX & SPOT 25 SX CMT FROM 1,744'-1,504', WOC TAG @ 1,596', PERF @ 398', UNABLE TO INJ.	
OR CIR. NMOCD OK DROP 50', MIX & SPOT 48 SX CL "C" CEMENT FROM 465'- SURFACE.	
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQU	IRMENTS.
	or Plugging of wellbore only. Liability
	l is retained pending restoration and of the C-103, Specific for Subsequent
Spud Date: Rig Release Date: the OCD we	eb page under forms.
Restoration	Vell Plugging, which may be found on eb page under forms. n Due By6/15/2018
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE SHTLE Agent for Chauron U.S.A.	DATE 06/10/17
SIGNATURE	ADATE06 / 19 / 17
Type or print name Monty L. McCarver E-mail address:monty.mccarver@cjes.com PHONE: _713-325-6288	
For State Use Only	
APPROVED BY: Mach Whitah TITLE P.E.S. DATE 06/20/2017	
APPROVED BY: Vlah Whitah TITLE T.E.J. Conditions of Approval (if any):	DATE 06/20/2017
Conditions of Approval (it onv)	