

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                 |
|-----------------------------------------------------------------|
| WELL API NO.<br>30-025-36187                                    |
| 5. Indicate Type of Lease<br>STATE FEE <b>X</b>                 |
| 6. State Oil & Gas Lease No.                                    |
| 7. Lease Name or Unit Agreement Name<br>TRINITY BURRUS Abo UNIT |
| 8. Well Number<br>7                                             |
| 9. OGRID Number<br>4323                                         |
| 10. Pool name or Wildcat<br>TRINITY; WOLFCAMP                   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <b>INJECTION</b>                                                                                                 |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.                                                                                                                                                                                                                 |
| 3. Address of Operator<br>6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706                                                                                                                                                                            |
| 4. Well Location <b>Y- LAT 32. X-LONG. -103.</b><br>Unit Letter <b>C</b> : <b>330</b> feet from the <b>NORTH</b> line and <b>2,310</b> feet from the <b>WEST</b> line<br>Section <b>27</b> Township <b>12- S</b> Range <b>38- E</b> NMPM County <b>LEA</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,489' GR                                                                                                                                                                                            |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐

INT TO PA **pmx**  
P&A NR  
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" -430' TOC SURF, 8 5/8" 32# - 4,500' TOC SURFACE, 5 1/2" 17# -9,198' TOC 4,660', PERFS 9,046'- 9,092', TD - 9,218'.**

**1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.**

2. MOVE IN & SPOT EQUIP. TEST TBG. NDWH & NU BOP, POOH W/ TBG & PKR. RIH 5 1/2" CIBP @ 9,000'.

3 RIH TO CIBP @ 9,000', CIR MLF, TEST CASING, MIX & SPOT 35 SX CL "H" CMT FROM 9,000'- 8,800'. ( PERFS )

4. SPOT 25 SX CL "H" CMT FROM 7,890'-7,790'. ( Abo ) SPOT 25 SX CMT FROM 7,200'- 7,000' ( TUBB )

5. MIX & SPOT 25 SX CL "H" CMT FROM 5,420'- 5,220'. ( GLORIETA )

6. PERF @ 4,550' MIX & CIR 60 SX CL "C" CMT FROM 4,550'- 4,350'. WOC & TAG ( INTER SHOE, SAN ANDRES )

**PERF @ 3100'. SQZ W/40 SX. WOC (B.SALT) PERF @ 2250'. SQZ W/40 SX. WOC. (CT. SALT)**

7. PERF @ 480', MIX & CIR 175 SX CL "C" CEMENT FROM 480'- SURFACE ON BOTH STRINGS. ( FW, SURFACE SHOE )  
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

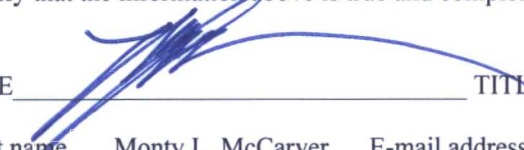
**Verify cmt to surface all strings**

**CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 06 / 19 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:  TITLE Petroleum Engr. Specialist DATE 06/21/2017

Conditions of Approval (if any):

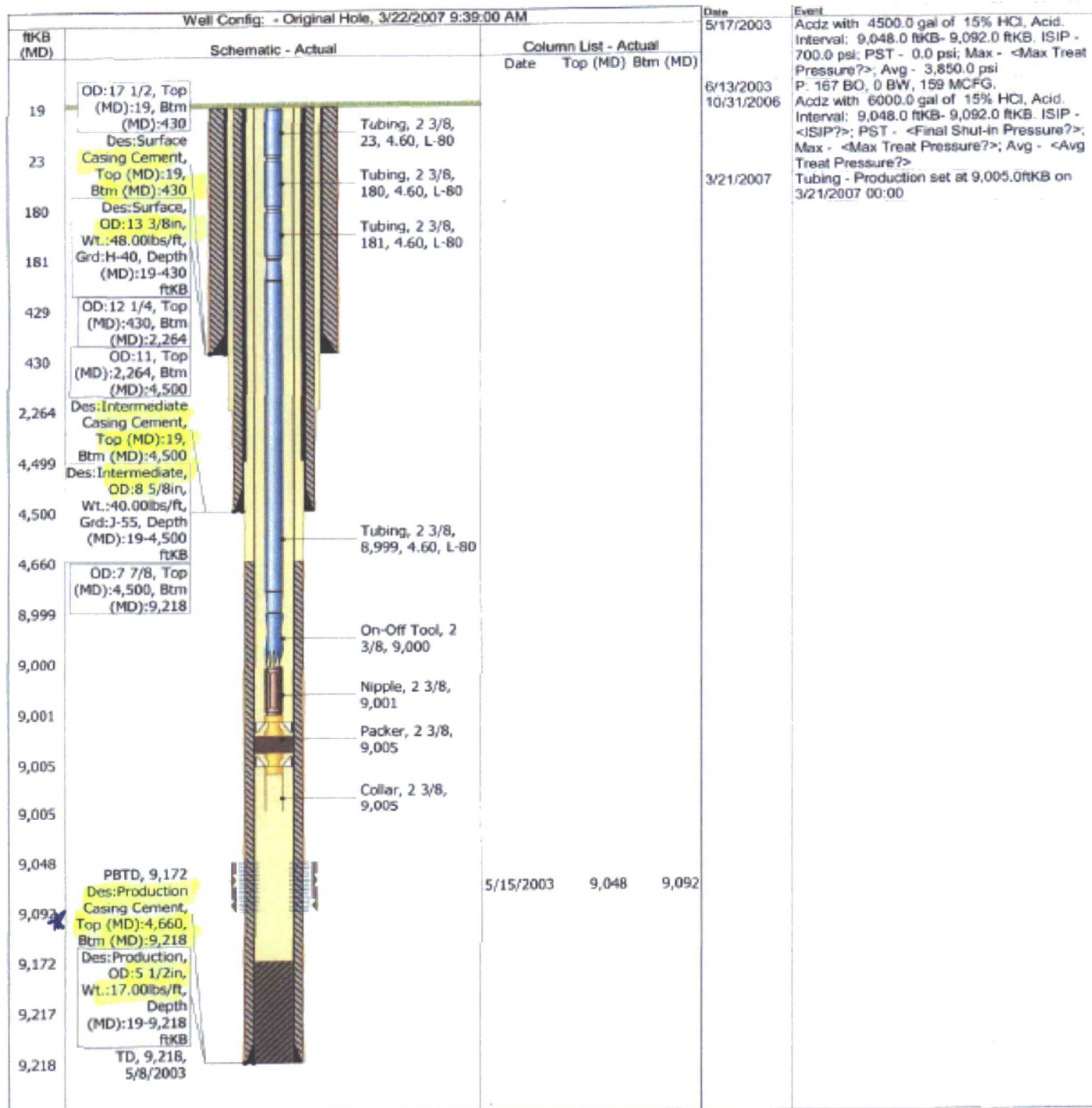


# Current Wellbore Schematic back

TBAU 7

Field: Trinity  
County: LEA  
State: NEW MEXICO  
Location: SEC 27-12S-38E, 330 FNL & 2310 FWL  
Elevation: GL 3,799.00 KB 3,818.00  
KB Height: 19.00

Spud Date: 4/17/2003  
API #: 3002536187  
CHK Property #: 890682  
1st Prod Date: 5/19/2003  
PBSD: Original Hole - 9172.0  
TD: 9,218.0

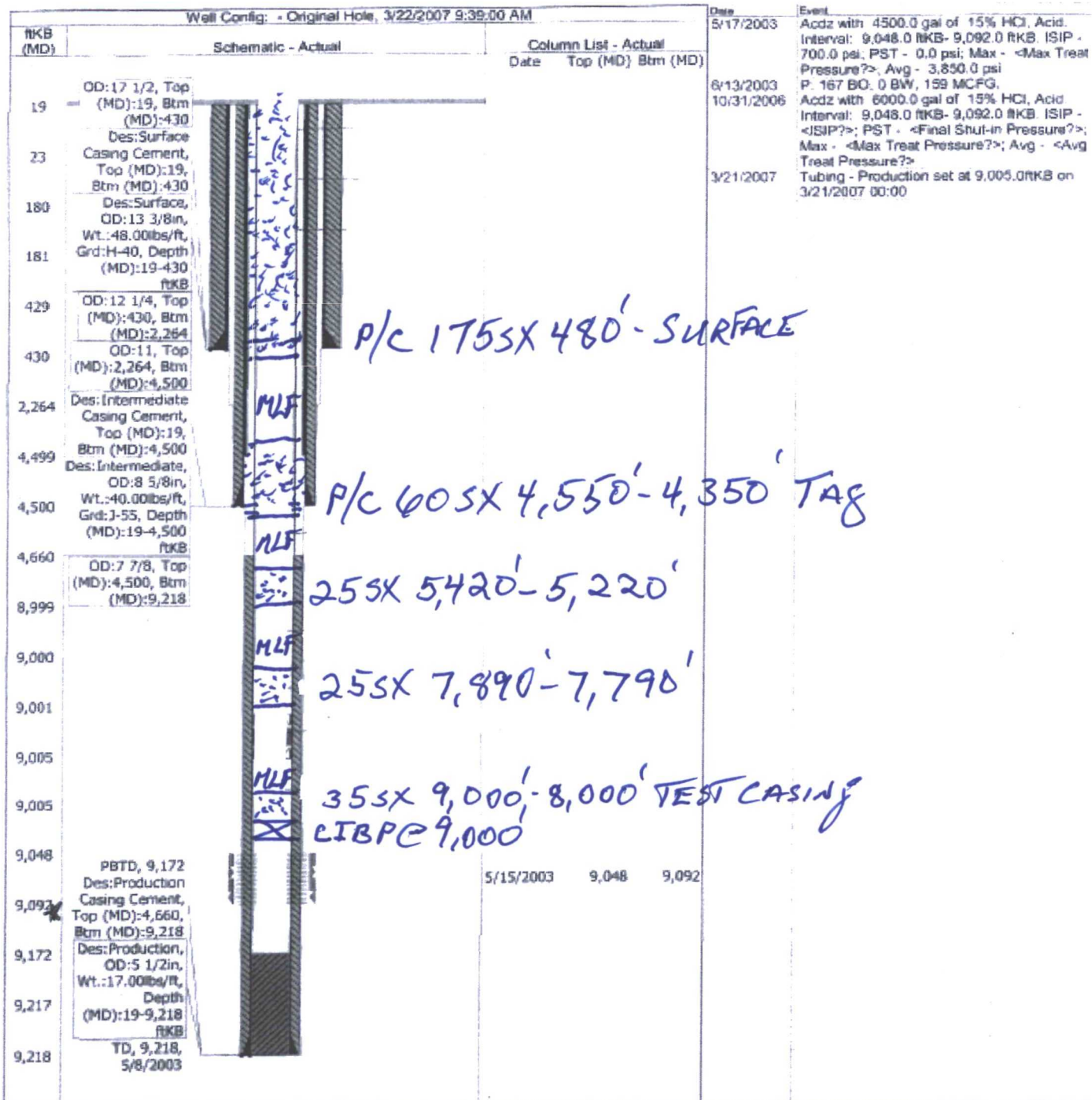


## Cement

| Start Date | String                    | Wellbore      | Slp No. | Fluid | Amount (sacks) | Class | Yield (ft/sack) | Density (lb/gal) | Comment                                            |
|------------|---------------------------|---------------|---------|-------|----------------|-------|-----------------|------------------|----------------------------------------------------|
| 4/19/2003  | Surface, 430.0ftKB        | Original Hole |         |       | 440            | C     |                 |                  | 2% CaCl <sub>2</sub> , .25 pps CF.                 |
| 4/26/2003  | Intermediate, 4,500.0ftKB | Original Hole |         | Lead  | 1,350          | C     |                 |                  | 50/50 POZ, 5% salt, 10% gel, 3# Gilsonite, .25# CF |
| 4/26/2003  | Intermediate, 4,500.0ftKB | Original Hole |         | Tail  | 200            | C     |                 |                  | 1% CaCl <sub>2</sub>                               |
| 5/11/2003  | Production, 9,218.0ftKB   | Original Hole |         | Lead  | 425            | H     |                 |                  | 50/50 POZ, 5% salt, 2% gel, .4% D167, .2% D65      |
| 5/11/2003  | Production, 9,218.0ftKB   | Original Hole |         | Tail  | 375            | H     |                 |                  | 50/50 POZ, 5% salt, 2% gel, .4% D167, .2% D65      |

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 County: LEA  
 State: NEW MEXICO  
 Location: SEC 27-12S-38E, 330 FNL & 2310 FWL  
 Elevation: GL 3,799.00 KB 3,818.00  
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Spud Date: 4/17/2003  
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## Cement

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|------------|---------------------------|---------------|---------|-------|----------------|-------|-----------------|------------------|----------------------------------------------------|
| 4/19/2003  | Surface, 430.0ftKB        | Original Hole |         |       | 440            | C     |                 |                  | 2% CaCl <sub>2</sub> , .25 pps CF.                 |
| 4/26/2003  | Intermediate, 4,500.0ftKB | Original Hole |         | Lead  | 1,350          | C     |                 |                  | 50/50 POZ, 5% salt, 10% gel, 3# Gilsomite, .25# CF |
| 4/26/2003  | Intermediate, 4,500.0ftKB | Original Hole |         | Tail  | 200            | C     |                 |                  | 1% CaCl <sub>2</sub>                               |
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