

(575) 393-6161
rench Dr., Hobbs, NM 88240
II - (575) 748-1283
First St., Artesia, NM 88210
istrict III - (505) 334-6178
000 Rio Brazos Rd., Aztec, NM 87410
istrict IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21625
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUGH
8. Well Number 8
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBERRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other	7. Lease Name or Unit Agreement Name HUGH
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Number 8
3. Address of Operator 6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706	9. OGRID Number 4323
4. Well Location Y- LAT 32. X-LONG. -103. Unit Letter E : 2030 feet from the NORTH line and 560 feet from the WEST line Section 14 Township 22- S Range 37- E NMPM County LEA	10. Pool name or Wildcat BLINEBERRY OIL & GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,524' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐ INT TO PA Am. X
COMMENCE DRILLING OPNS. ☐ P&A NR
CASING/CEMENT JOB ☐ P&A R
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# - 1,262' TOC SURFACE, 5 1/2" 17# - 6,550' TOC 1,565', PERFS 6,352' - 6,496'', TD - 6,550'.

1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.

2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, TEST TBG., POOH W/ TBG & PKR. RIH SET CIBP @ 6,300'.
3 RIH TO CIBP @ 6,300', CIR MLF, TEST CASING, MIX & SPOT 30 SX CL "H" CMT FROM 6,300' - 6,050'
4. SPOT 30 SX CL "C" CMT FROM 5,050' - 4,800'. (GLORIETA)
5. SPOT 30 SX CL "C" CMT FROM 3,350' - 3,100'. (QUEEN) Spot 30 sx @ 3850' WOC & TAG (DV Tool)
6. SPOT 30 SX CL "C" CMT FROM 2,560' - 2,300'. (YATES) Set 2nd CIBP @ 5300' Circ MLF Pressure test, Spot 30 sx cmt.
7. PERF @ 1300, MIX & CIR 40 SX CL "C" CMT FROM 1,262' - 1,012'. WOC & TAG (SURFACE SHOE)
8. PERF @ 400', MIX & CIR 90 SX CL "C" CMT FROM 1,100' - 850'. WOC & TAG (ANHY)
9. PERF @ 400', MIX & CIR 125 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS. (FW, SURFACE SHOE)
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

VERIFY CMT
CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 06 / 16 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 06/22/2017

Conditions of Approval (if any):

Hugh #8

Location:

Sec. 14 T-22S R-37E 2030' FNL & 560' FWL
Unit Letter: E
Field: Tubb Oil & Gas
County: Lea
State: NM
Area: Hobbs

Elevations:

DF:
KB:
GL:

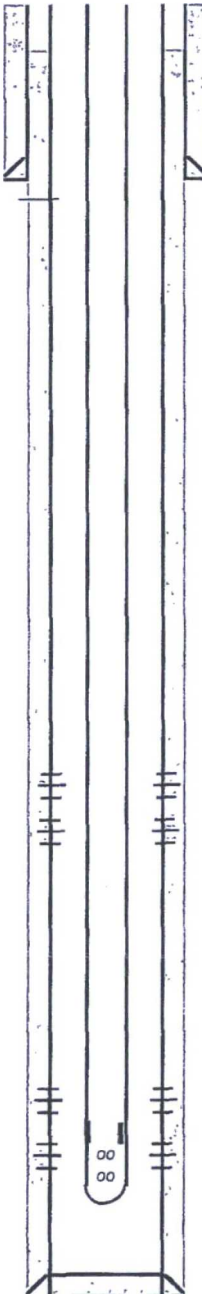
sqz perfs @ 1324' w/250 sks

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer analyses as of the update date below. Verify what is in the file with the well file in the Eunice Field Office. Discuss w/ WEG Engineer, WD Rep. OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

DV Tool
3800'

Updated: 27-Aug-08
By: LGEK
PBDT: 6498'
TD: 6550'

Current Wellbore Diagram



Well Info:

Spud Date: 12/1/1965
API: 30-025-21625
Cost Center: UCU462100
WBS#:
RefNO: FF4845
Lease: Fee

Surface Casing

Size: 8-5/8" 21#
Set: @ 1250'
With: 200 sks
Hole Size: 11"
Circ: yes
TOC @ Surface

2/2000 - Drill out CIBP @ 6250' and push down to 6498' Downhole commingle Blinbry & Drnkard

1/1998 - Set CIBP @ 6250' w/35' cmt Perf 5386-5814'
2 JHPF Acidize w/6,000 gals 15% HCL dropping 250 balls Frac w/79,000 gals gel & 221,000# sand

10/1993 - Perf @ 1320' set CIBP @ 1647' and sqz casing leak w/250 sks Circulate cmt from 1320' to surface Cleanout to 6519' PBDT

12/1973 - Perf 2 JHPF 6390-92', 6368-70', 6352-54', 6289-91' (Drnkard) Acidize perfs w/200 gals 15% NE HCL & frac w/ 35,000 gals gel brine water containing 1 to 2 # SPG

1/1966 - Perf 6408-6496' (Drnkard) Acidize with 4,000 gals 15% NE acid

Perfs: 5386-5814' Zone: Blinbry Status: Open

Perfs: 6390-92' Zone: Drnkard Status: Open
6368-70' Drnkard Open
6352-54' Drnkard Open
6289-91' Drnkard Open
6408-09' Drnkard Open
6428-29' Drnkard Open
6439-40' Drnkard Open
6458-59' Drnkard Open
6495-96' Drnkard Open

Production Casing

Size: 5-1/2" 14 & 15 5#
Set @: 6550'
With: 1670 sks
Hole Size: 7-7/8"
TOC: 1565'

Hugh #8

Location:

Sec. 14 T-22S R-37E 2030' FNL & 560' FWL
 Unit Letter: E
 Field: Tubb Oil & Gas
 County: Lea
 State: NM
 Area: Hobbs

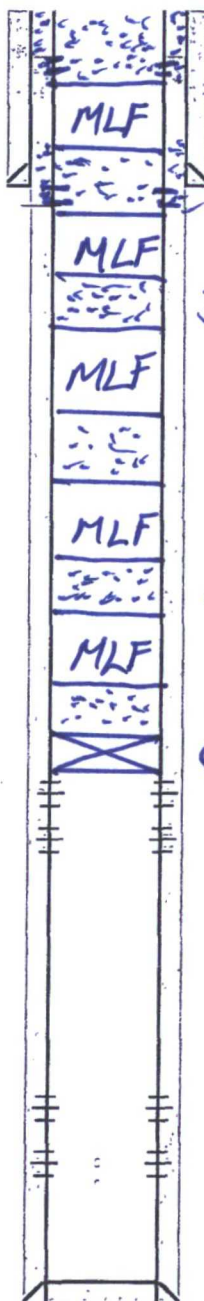
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Current Wellbore Diagram

Elevations:

DF:
 KB:
 GL:



je
 P/C 125SX 400'-SURFACE

Surface Casing
 Size: 8-5/8" 21#
 Set @ 1250'
 With: 200 sks
 Hole Size: 11"
 Circ: yes
 TOC @ Surface

P/C 90SX 1,262'-1,012' TAG

30SX 2,560'-2,300'

30SX 3,350'-3,100'

30SX 5,050'-4,800'

30SX 6,300'-6,050'
 CIBP @ 6,300'

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 Size: 5-1/2" 14 & 15 5#
 Set @: 6550'
 With: 1670 sks
 Hole Size: 7-7/8"
 TOC:

Updated: 27-Aug-08
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 TD: 6550'