

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33819
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TCB STATE
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,524' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y-LAT 32. X-LONG. -103.
Unit Letter D : 990 feet from the NORTH line and 330 feet from the WEST line
Section 36 Township 20-S Range 38-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
INT TO P&A ☒
P&A NR ☐
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# - 1,614' TOC SURF, 5 1/2" 17# - 7,695' TOC EST. 2,500', PERFS 6,348' - 6,510', TD - 7,085'.

1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.

2. MOVE IN & SPOT EQUIPMENT, TEST TBG, POOH W/ RODS, NDWH & NU BOP, POOH W/ TBG & TA RIH SET CIBP @ 6,000'.

3 RIH TO CIBP @ 6,000', CIR MLF, TEST CASING, MIX & SPOT 30 SX CL "H" CMT FROM 6,000'-5,750'

4. SPOT 30 SX CL "C" CMT FROM 4,250' - 4,000'. (SAN ANDRES)

5. SPOT 75 SX CL "C" CMT FROM 3,100' - 2,800', (7 RIVERS, YATES) WOC & TAG

6. PERF @ 1,665', MIX & CIR 75 SX CL "C" CMT FROM 1,665' - 1,415'. WOC & TAG. (SURF SHOE)

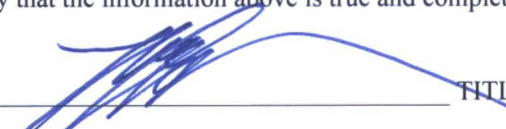
7. PERF @ 400', MIX & CIR 125 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS. (FW, SURFACE SHOE)
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

VERIFY CMT
CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.

Spud Date:

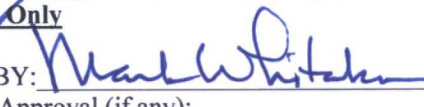
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 06 / 16 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

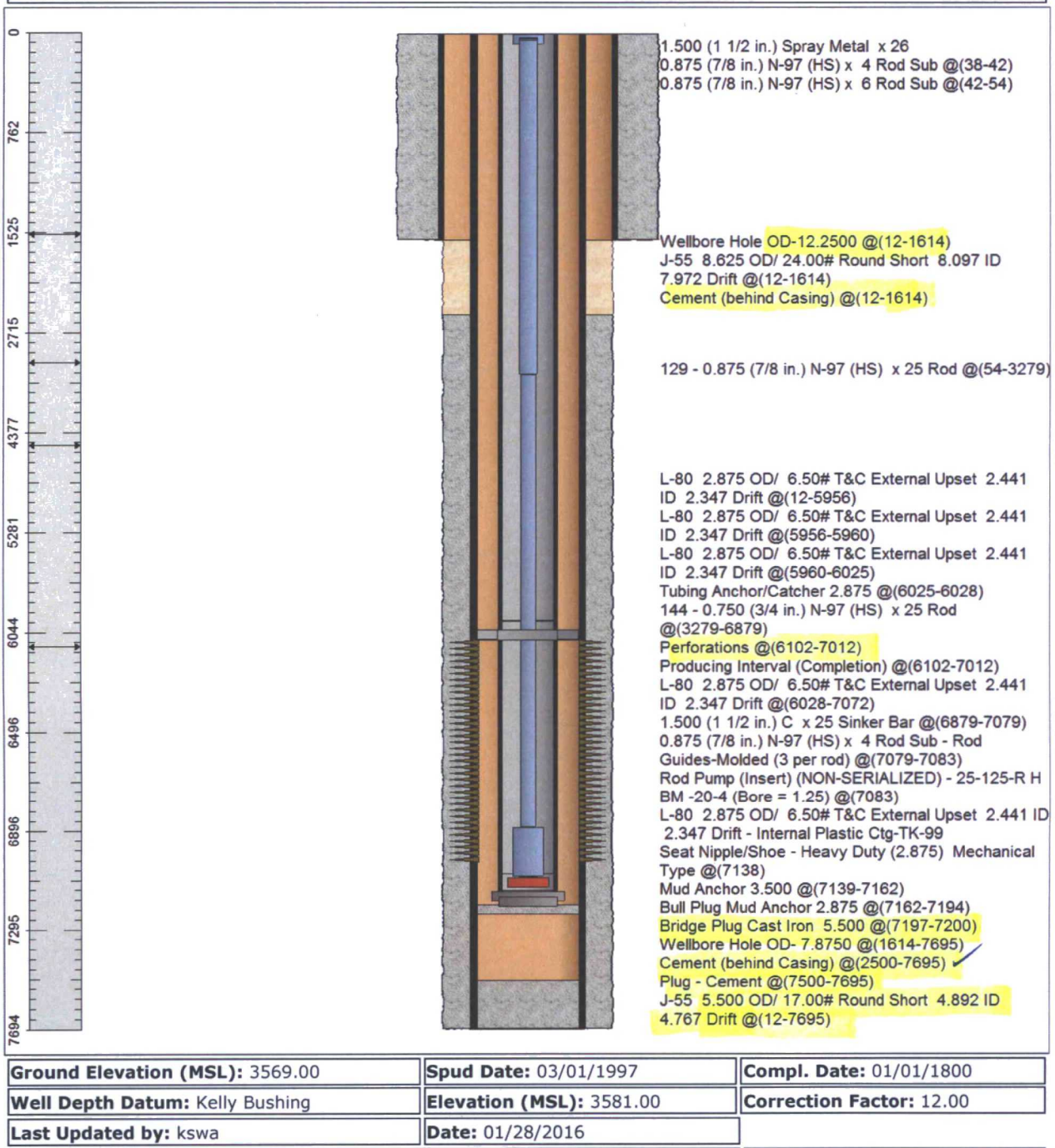
For State Use Only

APPROVED BY:  TITLE Petroleum Engr. Specialist DATE 06/22/2017

Conditions of Approval (if any):

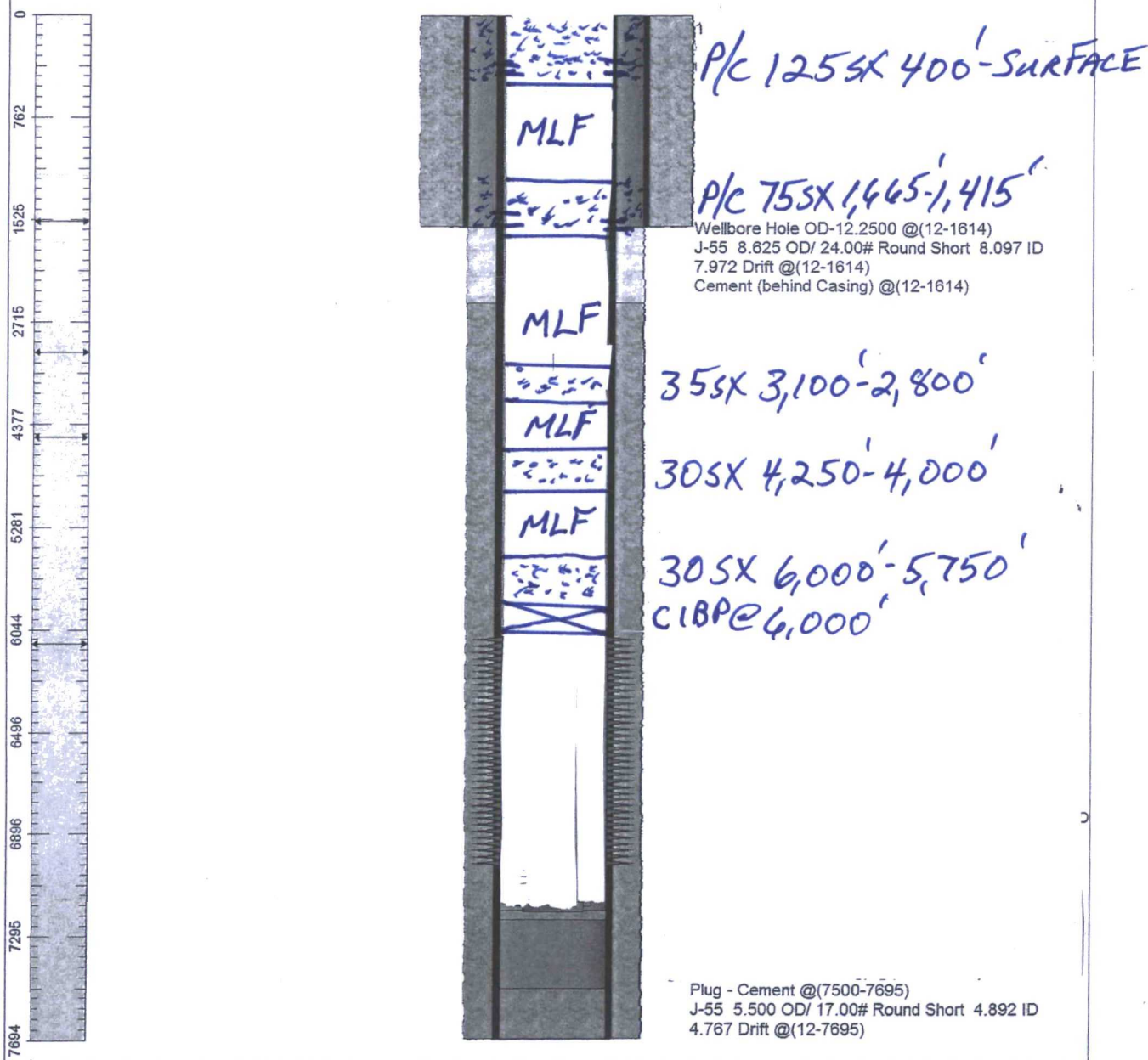
Chevron U.S.A. Inc. Wellbore Diagram : TCB ST 1

Lease: OEU EUNICE FMT		Well No.: TCB STATE 1 1	Field: BLINEBRY OIL & GAS	
Location: 990FNL330FWL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: B09663	API: 3002533819	Cost Center: UCU46BV00
Section: E038		Township: 36		Range: S020
Current Status: ACTIVE			Dead Man Anchors Test Date: 06/18/2013	
Directions:				



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Ground Elevation (MSL): 3569.00	Spud Date: 03/01/1997	Compl. Date: 01/01/1800
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3581.00	Correction Factor: 12.00
Last Updated by: kswa	Date: 01/28/2016	