

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD

JUN 28 2017

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Injection</u>	WELL API NO. 30-025-01525
2. Name of Operator Linn Operating, LLC	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 600 Travis St., Suite 1400, Houston, Texas 77019	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
	8. Well Number 98
	9. OGRID Number 269324
	10. Pool name or Wildcat Maljamar:Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting a subsequent report for remedial work performed on the CMU #98 well:

1. MIRU workover rig, ND WH, NU BOP
 2. Unset pkr @ 4211' & POOH w/tbg, redressed pkr
 3. PU & RIH w/new AS1X pkr & 135 jts of 2-3/8" 4.7# IPC tbg, hydrotest tbg
 4. Set pkr @ +/-4209'
 5. Load & tested backside to 500 psi, held
 6. Pumped 10 bbls down tbg and got off on/off tool. Pumped 60 bbls pkr fluid & latched back onto on/off tool.
 7. Ran MIT & Passed (chart attached) 6/23/2017
 8. ND BOP, NU WH, Left pkr w/01 pls tension, RDMO workover rig
- TUBING DETAIL:
135 JTS 2-3/8" 4.7# ipc TBG
T-2 On/Off Tool w/1.5" F Profile
4-1/2" x 2-2/8" AS1X Packer @ 4209'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE 06/28/2017

Type or print name Debra Gordon

E-mail address: dgordon@linenergy.com

PHONE: 281.840.4010

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

MB

STX WELLBORE SCHEMATIC (CURRENT)

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Original Hole, 6/28/2017 3:58:35 PM

APH#: 3002501525

CAPROCK MALJAMAR UNIT 098

Vertical schematic (actual)



