

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 30 2017	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-43665</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">WICKED 17 STATE COM</div> 6. Well Number: <div style="text-align: center; font-weight: bold;">301H</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
ANTELOPE RIDGE;BONE SPRING, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	17	23S	35E		280	NORTH	330	EAST	LEA
BH:	P	17	23S	35E		229	SOUTH	339	EAST	LEA

13. Date Spudded 04/09/2017	14. Date T.D. Reached 04/26/2017	15. Date Rig Released 04/29/2017	16. Date Completed (Ready to Produce) 06/09/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3401' GR
18. Total Measured Depth of Well MD 14,585' TVD 9918'		19. Plug Back Measured Depth MD 14,478' TVD 9916'		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run None				

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING SAND 10,019-14,478'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 # J-55	1759'	17 1/2"	1605 CL C/CIRC	
9 5/8"	40# J-55	5505'	12 1/4"	2179 CL C/CIRC	
5 1/2"	17# HCP 110	14,575'	8 3/4"	2123 CLC&H/CALC	1680'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">10,019-14,478' 3 1/8", 1322 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,019-14,478'</td> <td>FRAC W/11,660,999 Lbs proppant, 230,396 Bbls load fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,019-14,478'	FRAC W/11,660,999 Lbs proppant, 230,396 Bbls load fluid
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10,019-14,478'	FRAC W/11,660,999 Lbs proppant, 230,396 Bbls load fluid				

28. PRODUCTION

Date First Production 06/09/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Production		
Date of Test 06/22/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2943	Gas - MCF 3456	Water - Bbl. 6052	Gas - Oil Ratio 1174
Flow Tubing Press.	Casing Pressure 446	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 36	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **06/29/2017**

E-mail Address **kay_maddox@eogresources.com**

